Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELDS AU

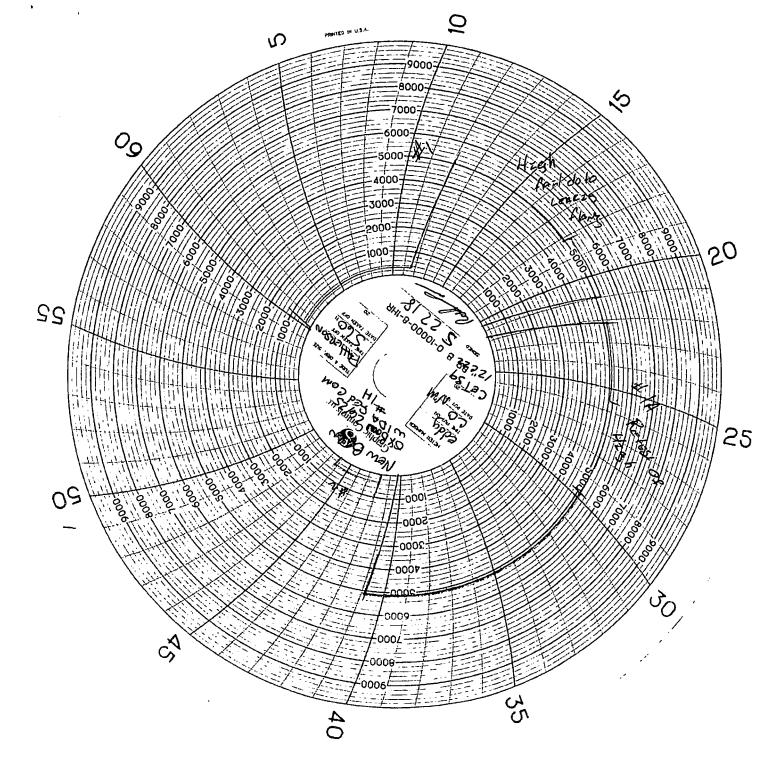
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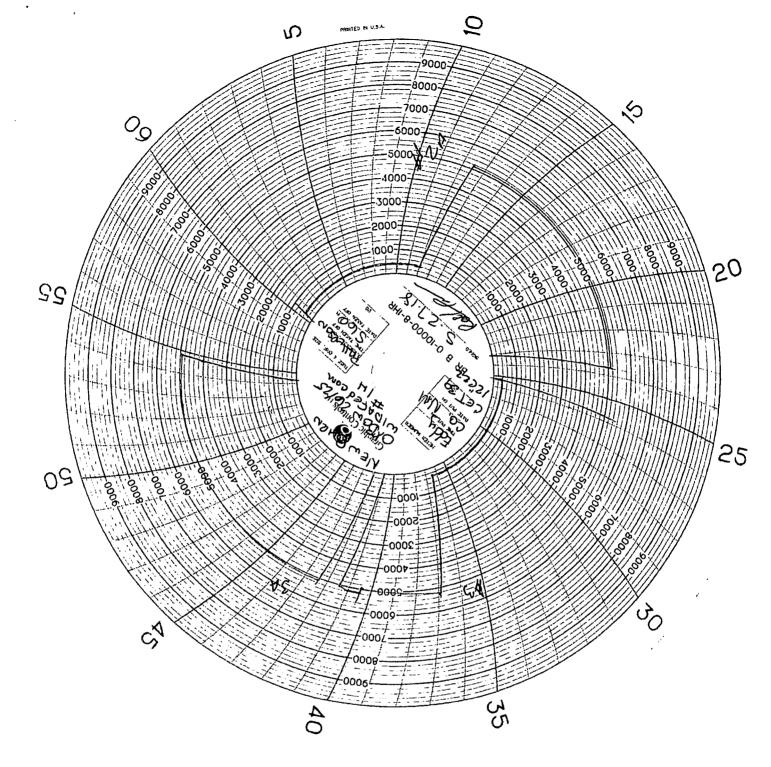
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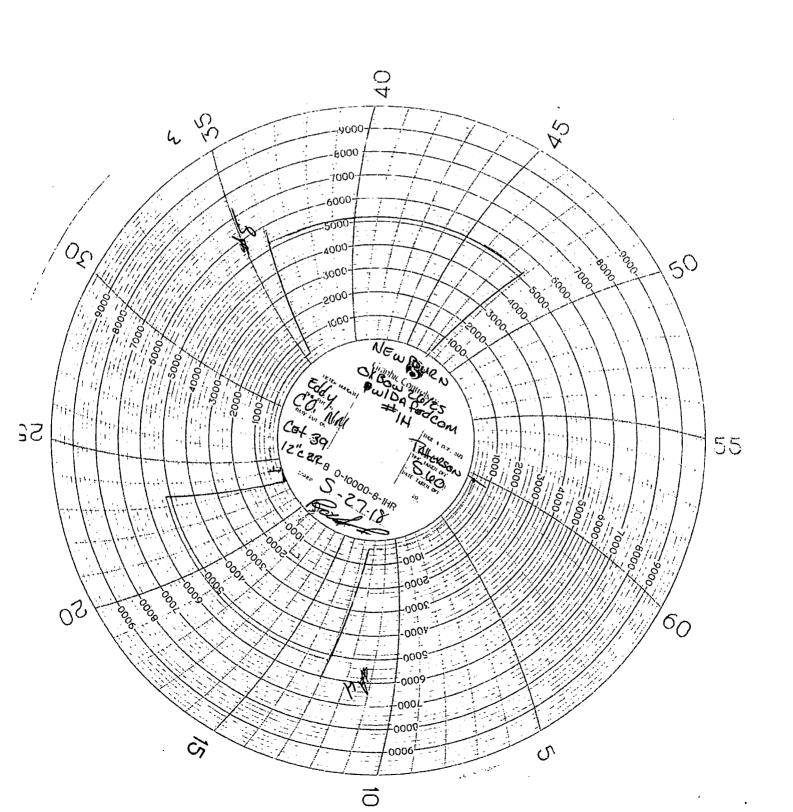
6. If this E, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter apabandoned well. Use form 3160-3 (APD) for such proposals

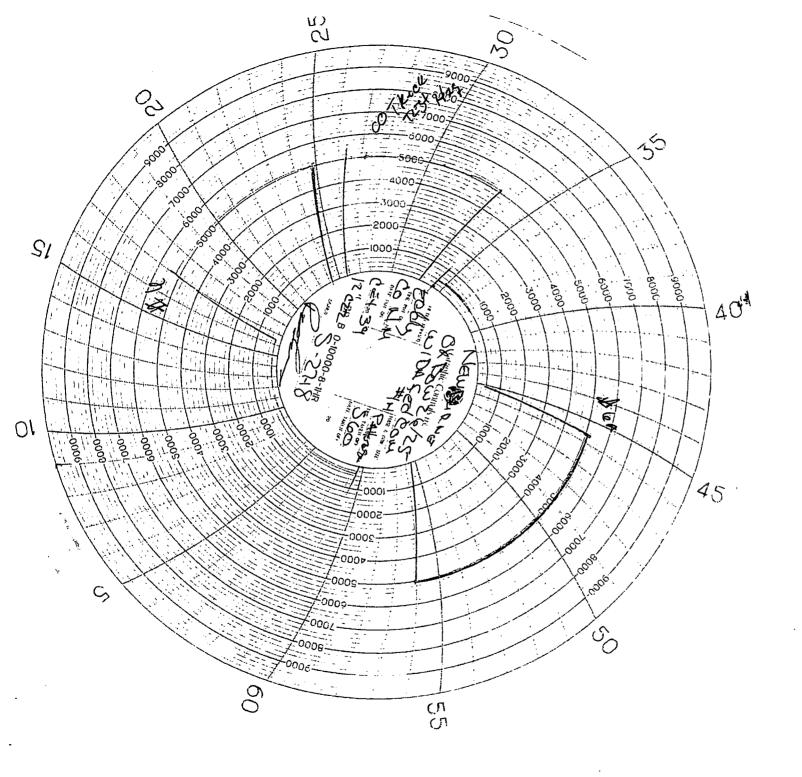
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No. OXBOW 26/25 W1DA FED COM 1H 8. Well Name and No. OXBOW 26/25 W1DA FED COM 1H 7. OXBOW 26/25 W1DA FED COM 1H 8. Well Name and No. OXBOW 26/25 W1DA FED COM 1H 9. API Well No. 30-015-44964-00-X1 3a. Address P O BOX 5270 HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T25S R28E NWNW 440FNL 365FWL 32.106930 N Lat, 104.065308 W Lon 17. If Unit or CA/Agreement, Name and/or No. OXBOW 26/25 W1DA FED COM 1H 8. Well Name and No. OXBOW 26/25 W1DA FED COM 1H 9. API Well No. 30-015-44964-00-X1 10. Field and Pool or Exploratory Area WILDCAT 11. County or Parish, State EDDY COUNTY, NM	lo.						
Oil Well Gas Well Other 2. Name of Operator MEWBOURNE OIL COMPANY 3a. Address P O BOX 5270 HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T25S R28E NWNW 440FNL 365FWL Contact: JACKIE LATHAN Shark LATHAN Shark LATHAN 3. ACKIE LATHAN 3. ACKIE LATHAN 3. API Well No. 30-015-44964-00-X1 30-015-44964-00-X1 10. Field and Pool or Exploratory Area WILDCAT 11. County or Parish, State EDDY COUNTY, NM							
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com 30-015-44964-00-X1 3a. Address P O BOX 5270 HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T25S R28E NWNW 440FNL 365FWL E-Mail: jlathan@mewbourne.com 30-015-44964-00-X1 10. Field and Pool or Exploratory Area WILDCAT 11. County or Parish, State EDDY COUNTY, NM							
P O BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905 WILDCAT 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 26 T25S R28E NWNW 440FNL 365FWL EDDY COUNTY, NM							
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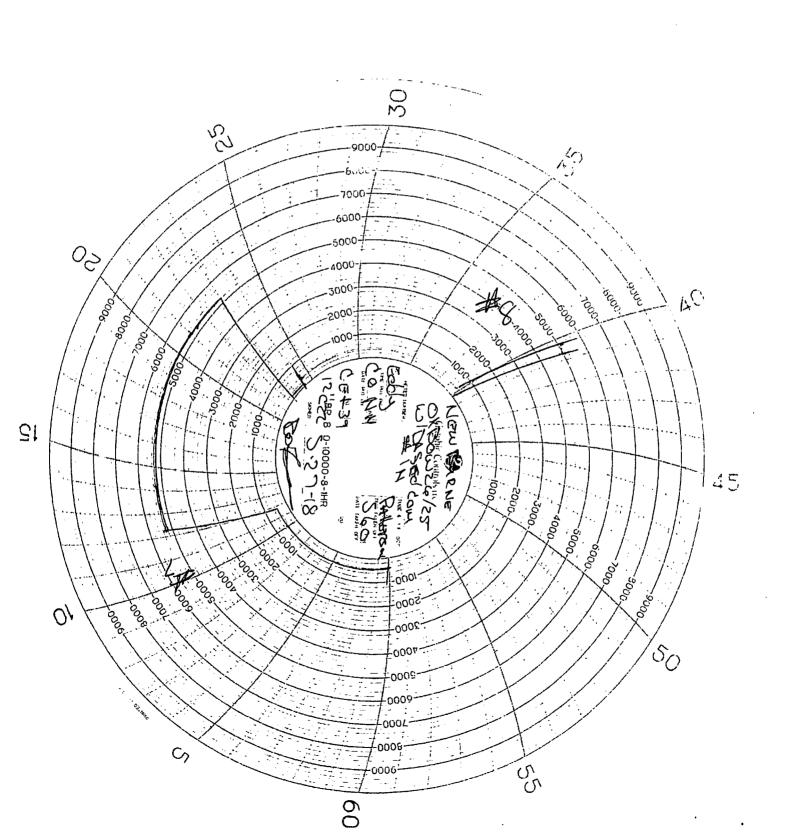
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	_						
TYPE OF SUBMISSION TYPE OF ACTION							
Acidize Deepen Production (Start/Resume) Water Shut-Of	ff						
□ Notice of Intent □ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integrity	,						
Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other							
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Well Spud							
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal							
determined that the site is ready for final inspection. 05/26/18Spud 17 1/2" hole @ 515'. Ran 500' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 500 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/ 1.34 yd. Displaced w/70 bbls of BW. Plug down @ 11:00 PM 05/26/18. Circ 147 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 3:00 P.M. 05/28/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit. Charts & Schematic attached. Bond on file: NM1693 nationwide & NMB000919 CCC 13 - 18 NMOCD JUL 1 3 2018 DISTRICT II-ARTESIA O.C.D.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #426962 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/11/2018 (18PP2196SE)							
Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic Submission) Date 07/11/2018							
THIS SPACE FOR FEDERAL OF STATE OF THE THE CORD							
Approved By Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. JUL 1 1 2018 Is/ Jonathon Shep							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and Wife I MAN BEAM THE ATTEMPT of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicted BISBAN FIFT DIFFICE							

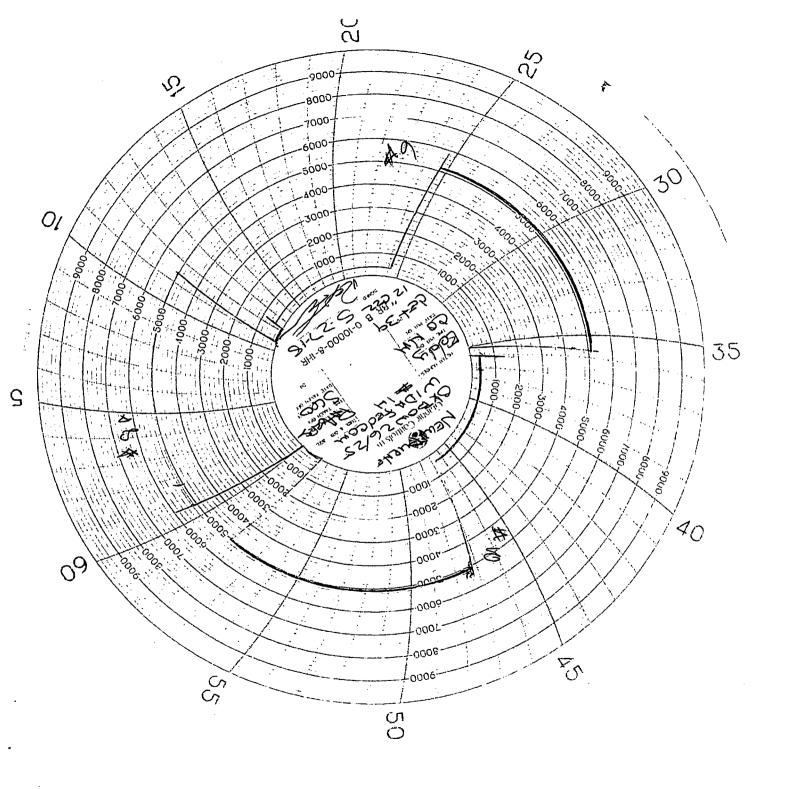


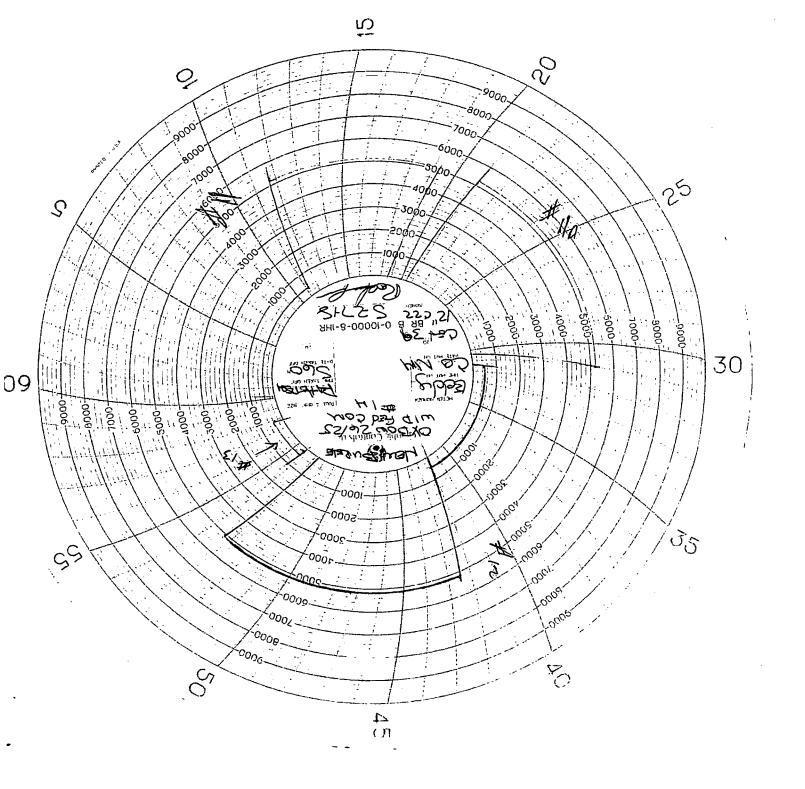


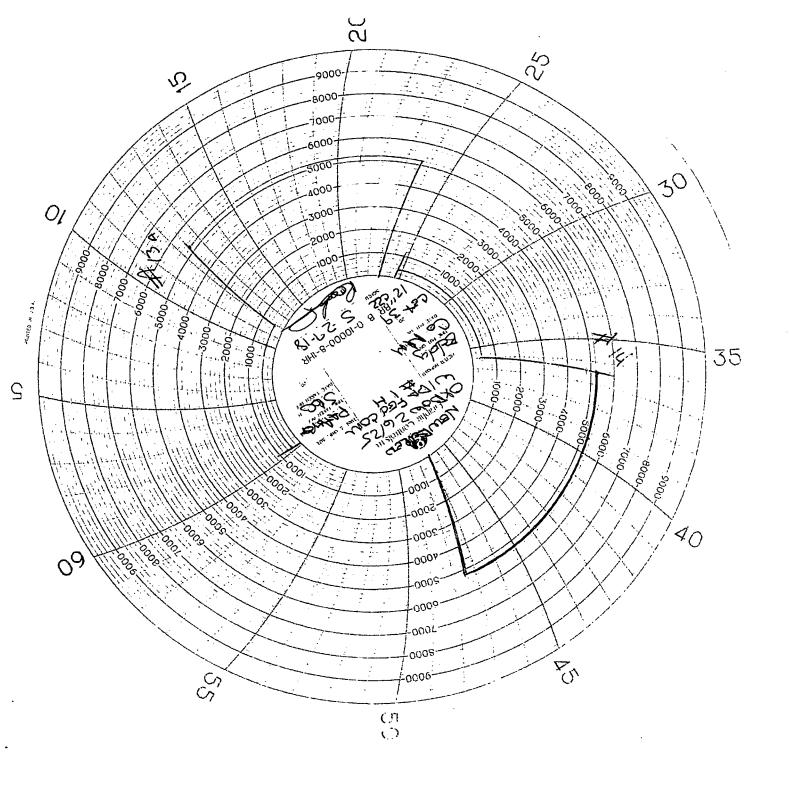


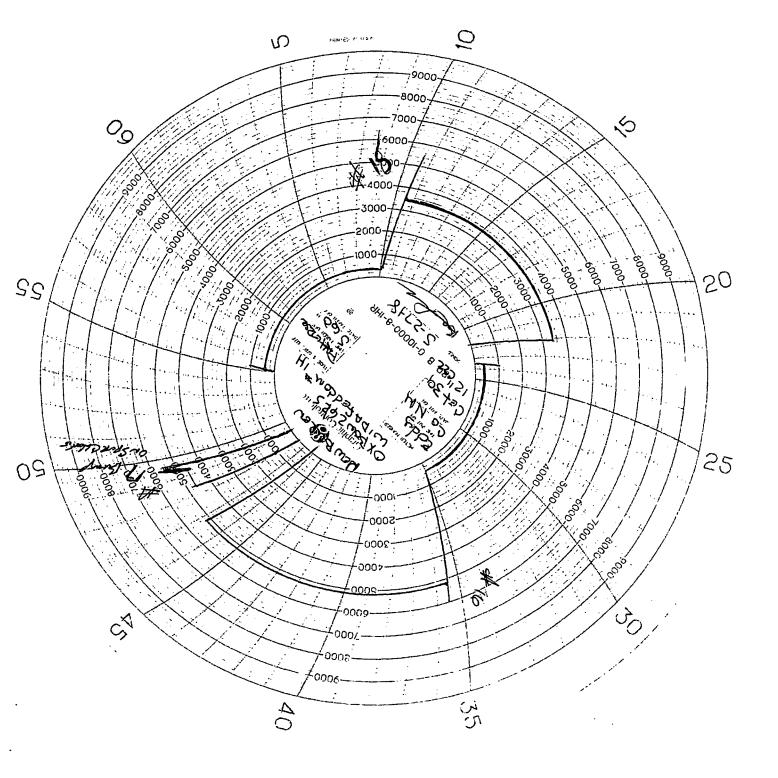














WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

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Company: Maria 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_ Date:	· · · · · · · · · · · · · · · · · · ·	Invoice#
Lease: 1/ Company (Company)	VI C COR	1 Drilling	Contractor	Right Color
Plug Size & Type:	Drill Pipe Si	ze 🔙 🗧 🕺	<u> 1911 - </u>	Tester: lac. Car fill my ca
Required BOP:		Instal	lled BOP:_	
*Appropriate Casing Valve Must Be Open During BOP Test			٠.٠	* Check Valve Must Be Open/Disabled To Test Kill Line Valves
<u> </u>	#26		\sim .	
			·	Dart Valve #19
pagaag	#2		्राप	Stand Pipe
Annular #15	#4			Kelly/ Valve #24
Millian WIS		#5 ጠ- <i>62</i> 94ጠ፦	#6 	Top Drive Di Di
		Triggin	Programu Constant	#22 #23 TIW 6
Pipe Rams #12 Blind Rams #13	#3 🚱	-6/8		1BOP #17 #18
	#1	#8B Mud Gaug	je }	Manual BOP
		Valve	· ***	#16 Pump Valve Pump Valve #20 #21
#11 #10 #9 #7 #8	# <u>2</u> 5	J · - ·	1.1	
Pipe Rams #14	Super Ch	oke		
				•
Casing				•
TEST • ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
C. T.V. Ask		<u>.</u>	ļ	* #
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013 125	10/10	25c	Saco	Hallian Hist Partiel 1/20
40 34 1,2,5	10/10	2	5000	Octob of High
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15 7 145	10/10	7		1-455
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00 <u>C C C C C C C C C C C C C C C C C C </u>	10	100	Soo	
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4 8 70717723	10/10	750	Sam	Hearthan Son

Hotel Line in Fally



WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

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Lovington, NM • 575-396-4540

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Company to Michigan Date 2 118
Company But 101 to 150
Lease Official to 1 to 4 to di cont County
Drilling Contractor Phyling & Drill Pipe Size (1515) 16076
Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1000
Accumulator Function Test - 00&G0#2
To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)
Make sure all rams and annular are open and if applicable HCR is closed.
 Make sure an rams and amutal are open and it applicable rick is closed. Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
Elistic accumulator is pumped up to working pressure: (Since on an pumps)
1. Open HCR Valve. (If applicable)
2. Close annular.
3. Close all pipe rams.
4. Open one set of the pipe rams to simulate closing the blind ram.
5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
6. Record remaining pressure Compsi. Test Fails if pressure is lower than required.
a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
7. If annular is closed, open it at this time and close HCR.
To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)
 Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.

Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

- 1. Open the HCR valve, {if applicable}
- 2. Close annular
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 47 Sec. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}