

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.
NMLC062407
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
ATSEL FEDERAL 001
9. API Well No.
30-015-10484
10. Field and Pool or Exploratory Area
ARTESIA;QUEEN-GRAYBURG SA
11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
ROVER OPERATING, LLC
Contact: CONNIE SWAN
E-Mail: cswan@swanderlandok.com
- 3a. Address
17304 PRESTON ROAD, SUITE 300
DALLAS, TX 75252
- 3b. Phone No. (include area code)
Ph: 918-621-6533
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T17S R29E Mer NMP 990FSL 2200FEL
32.800998 N Lat, 104.112731 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/1/18
MIRU, HSM over lightning
POH rods, pump
ND WH, NU BOP
Tag bottom at 2479?
TOH tbg
SDFN

3/2/18
HSM over slips, trips
Hydrotest tbg BIH to 7000#
TOH tbg

SC 4-4-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 03 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #407457 verified by the BLM Well Information System
For ROVER OPERATING, LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/13/2018 ()

Name (Printed/Typed) CONNIE SWAN

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #407457 that would not fit on the form

32. Additional remarks, continued

SDFWE

3/5/18

HSM over pinch points

PU 4 ?? bit

TIH, start tagging at 2400? (scale on side walls)

PU stripper head and swivel

RU kill truck & vac truck, could not circulate (pumped 75 bbls)

CO to 2482?, stopped making hole

POH & LD bit

TIH w/tbg, BHA

ND BOP, set TAC, NU WH

TIH pump, rods. Pump would not set; POH rods, pump

SDFN

3/6/18

ND WH, release TAC, NU BOP

PU 4 ?? bit, 300? cavity, tbg bailer

Load casing with F/W

Made 5 bailer runs getting approx. 150? of BS, scale, and iron each run

SDFN

3/7/18

RBIH w/notch collar instead of bit, 300? cavity, bailer

Load casing with F/W

Made 5 bailer runs

POH, LD tools

SDFN

3/8/18

TIH w/tbg, BHA

ND BOP, set TAC, NU WH

TIH rods, pump

Space out & hang on

Load tbg, held 500#

Clean loc, RDMO