

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date - RT
<sup>4</sup> API Number 30 - 015-44705	<sup>5</sup> Pool Name PIERCE CROSSING BONE SPRING, EAST	<sup>6</sup> Pool Code 96473
<sup>7</sup> Property Code: 320767	<sup>8</sup> Property Name: CORRAL FLY 35-26 FEDERAL COM	<sup>9</sup> Well Number: 24H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	2	25S	29E		314	NORTH	1307	EAST	EDDY

<sup>11</sup> Bottom Hole Location TOP PERF- 384' FSL 2185' FEL BOTTOM PERF- 354' FNL 2209' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24S	29E		202	NORTH	2207	EAST	EDDY

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT JUL 27 2018	G

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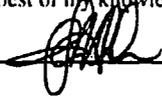
**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/22/18	<sup>22</sup> Ready Date 7/31/18	<sup>23</sup> TD 19671'M 9056'V	<sup>24</sup> PBTD 19602'M 9054'V	<sup>25</sup> Perforations 9643-19519'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14-3/4"	10-3/4"	442'		490	
9-7/8"	7-5/8"	8381'		1841	
6-3/4"	5-1/2"	19651'		821	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
Jana Mendiola

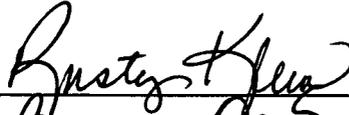
Title:  
Regulatory Specialist

E-mail Address:  
Janalyn\_mendiola@oxy.com

Date: 7/27/2018

Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: Business Spec A

Approval Date: 7-30-2018

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM88139

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CORRAL FLY 35-26 FEDERAL COM 24H

2. Name of Operator  
OXY USA INC. Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@oxy.com

9. API Well No.  
30-015-44705

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-699-4318

10. Field and Pool or Exploratory Area  
PIERCE CRSSG BN SPRNG E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 2 T25S R29E Mer NMP NENE 314FNL 1307FEL  
32.165672 N Lat, 103.950821 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/13/18 NU BOP, test @ 250 psi low, 5000 psi high. Good test. Pressure test 10-3/4" csg to 1500 psi for 30 min., good test. RIH & tag cmt @ 390', drill new formation to 466', perform FIT EMW = 18.5 PPG. Drill 9-7/8" hole to 8391' (5/17/18). Notified Michael Balliett at BLM of intent to run csg. RIH w/ 7-5/8" 28.4# and 29.7# L-80 BTC csg and set @ 8381', DVT @ 3344'. Notified Robert at BLM of intent to cmt. Pump 80 BBLs spacer then cmt w/ 525 sks (241.3 BBLs) PPC w/ additives, 2.58 yield, 10.19 PPG, followed by 177 sks (49 BBLs) PPC w/ additives, 1.58 yield, 13.2 PPG, full returns while pumping. Open DVT, circ 50 BBLs spacer to surface. Pump 1139 sks (342 BBLs) PPC w/ additives, 1.69 yield, 13.6 PPG, circ 574 sks (174 BBLs) to surface. WOC.

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**JUL 27 2018**

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5/19/18 Pressure test 7-5/8" csg to 2500 psi for 5 min, good test. RIH & tag cmt @ 3329', drill out DVT, pressure test csg to 3868 psi for 30 min, good test. Drill new formation to 8401', perform FIT EMW = 11.5 PPG. Drill 6-3/4" hole to 19671'M 9056'V (5/28/18). Notified BLM of intent

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #428723 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 07/25/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Pending BLM approvals will  
subsequently be reviewed  
and scanned

*Handwritten signature and date: 7-30-18*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Agency of the United

**Additional data for EC transaction #428723 that would not fit on the form**

**32. Additional remarks, continued**

to run csg. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 19651'. Notified Chase Messer at BLM of intent to cmt. Pump 120 BBLs spacer then cmt w/ 821 sks (203 BBLs) PPC w/ additives, 1.39 yield, 13.2 PPG, full returns while pumping. Est TOC = 7894' ND BOP, install well cap, release rig (5/30/18).