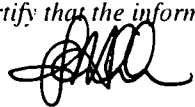


Submit To Appropriate District Office Type Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-44512					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE 6. Well Number: 25H RECEIVED			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				JUL 19 2018			
8. Name of Operator OXY USA Inc.				9. OGRID 16696 DISTRICT II-ARTESIA O.C.D.			
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710				11. Pool name or Wildcat PIERCE CROSSING BONE SPRING, EAST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	2	25S	29E		1240	
BH:	I	1	25S	29E		1466	
13. Date Spudded 12/21/17	14. Date T.D. Reached 3/3/18	15. Date Rig Released 3/6/18	16. Date Completed (Ready to Produce) 4/24/18		17. Elevations (DF and RKB. RT. GR. etc.) 3028' GR		
18. Total Measured Depth of Well 18935'M 9060'V		19. Plug Back Measured Depth 18873'M 9060'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOGS	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8870-18767' - 2 ND BONE SPRINGS							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54.5# J55	419'	17-1/2"	535sx-surf circ.			
7-5/8"	26.4# L80	8350'	9-7/8"	1790sx-surf circ.			
5-1/2"	20# P110	18920'	6-3/4"	822sx-TOC@3782' calc.			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8	8505'	
26. Perforation record (interval, size, and number) 6 SPF @ 18767-18617, 18567-18418. 18368-18219, 18169-18020, 17964-17821, 17771-17622, 17572-17423, 17373-17224, 17174-17025, 16975-16826, 16776-16626, 16577-16428, 16378-16230, 16179-16030, 15980-15831, 15781-15632, 15582-15433, 15380-15234, 15184-15035, 14982-14836, 14786-14637, 14587-14438, 14388-14239, 14189-14036, 13990-13841, 13791-13642, 13592-13443, 13390-13244, 13194-13048, 12993-12846, 12796-12647, 12598-12451, 12398-12249, 12199-12050, 12000-11851, 11799-11652, 11602-11450, 11403-11254, 11204-11054, 11005-10855, 10806-10656, 10607-10457, 10408-10258, 10209-10059, 10010-9860, 9811-9661, 9612-9462, 9413-9263, 9214-9064, 9015-8870' TOTAL 1200 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8870-18767' 12212630g Slickwater + 29820g 7.5% HCl acid w/ 15029494# sand			
28. PRODUCTION							
Date First Production 4/25/18		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 5/10/18	Hours Tested 24	Choke Size 91/128	Prod'n For Test Period	Oil - Bbl 1720	Gas - MCF 3138	Water - Bbl. 3536	
						Gas - Oil Ratio 18244	
Flow Tubing Press.	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 1720	Gas - MCF 3138	Water - Bbl. 3536	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Jana Mendiola		Title Regulatory Specialist		Date 7/16/2018	
E-mail Address janalyn_mendiola@oxy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	328'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salado	812'	T. Strawn	T. Kirtland	T. Penn. "B"	
T. Castile	1670'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Lamar	3146'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 6888'	T. Todilto		
T. Abo		T. Bell Canyon 3188'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon 4053'	T. Wingate		
T. Penn		T. Brushy Canyon 5609'	T. Chinle		
T. Cisco (Bough C)		T. 1 st Bone Spring 7843'	T. Permian		
		T. 2 nd Bone Spring 8721'			
		T. 3 rd Bone Spring			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology