

Submit 4 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-21889

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Rio Pecos GB Com

8. Well Number
1

9. OGRID Number
025575

10. Pool name or Wildcat
Red Lake; Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit/Letter C : 660 feet from the North line and 1980 feet from the West line
Section 29 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3305'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Plug back and add Atoka perms ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to plug back and add Atoka perforations as follows:

1. MUR all safety equipment necessary. ND wellhead and NU BOP.
2. POOH with packer that is set at +/- 9,334' and 2-3/8" EUE tubing while loading the hole as necessary with treated water.
3. WL and lubricator correlate to Schlumberger open hole logs pulled on 10-10-76. Set a 5-1/2" CIBP at 9286'. Load hole with treated water and perforate Atoka 9144'-9154' (61) with 6 JSPF using 60-degree phasing. *Dump Br. 1 35' cut on CIBP - Class H*
4. Set a packer w/1.87" profile nipple at +/- 9084' with a rupture disc in place. TIH with 2.375" tubing, SN and O/O tool to latch on to the packer. Load annulus with a packer fluid containing an oxygen scavenger and a corrosion inhibitor.
5. Swab the tubing down, drop bar to break the disc. Breakdown the perforations with 1500g 7-1/2% IC HCL acid with a gas surfactant and iron control additives for 10,000 ppm. The acid should be inhibited for 150°F at 8 hours. Pump acid at 2-3 BPM and flush to the bottom perf with treated water.
6. Swab/ flow well back immediately and allow the well to clean up.
7. Turn the well over to production.

RECEIVED

Wellbore schematics attached

AUG 01 2018

Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE July 31, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

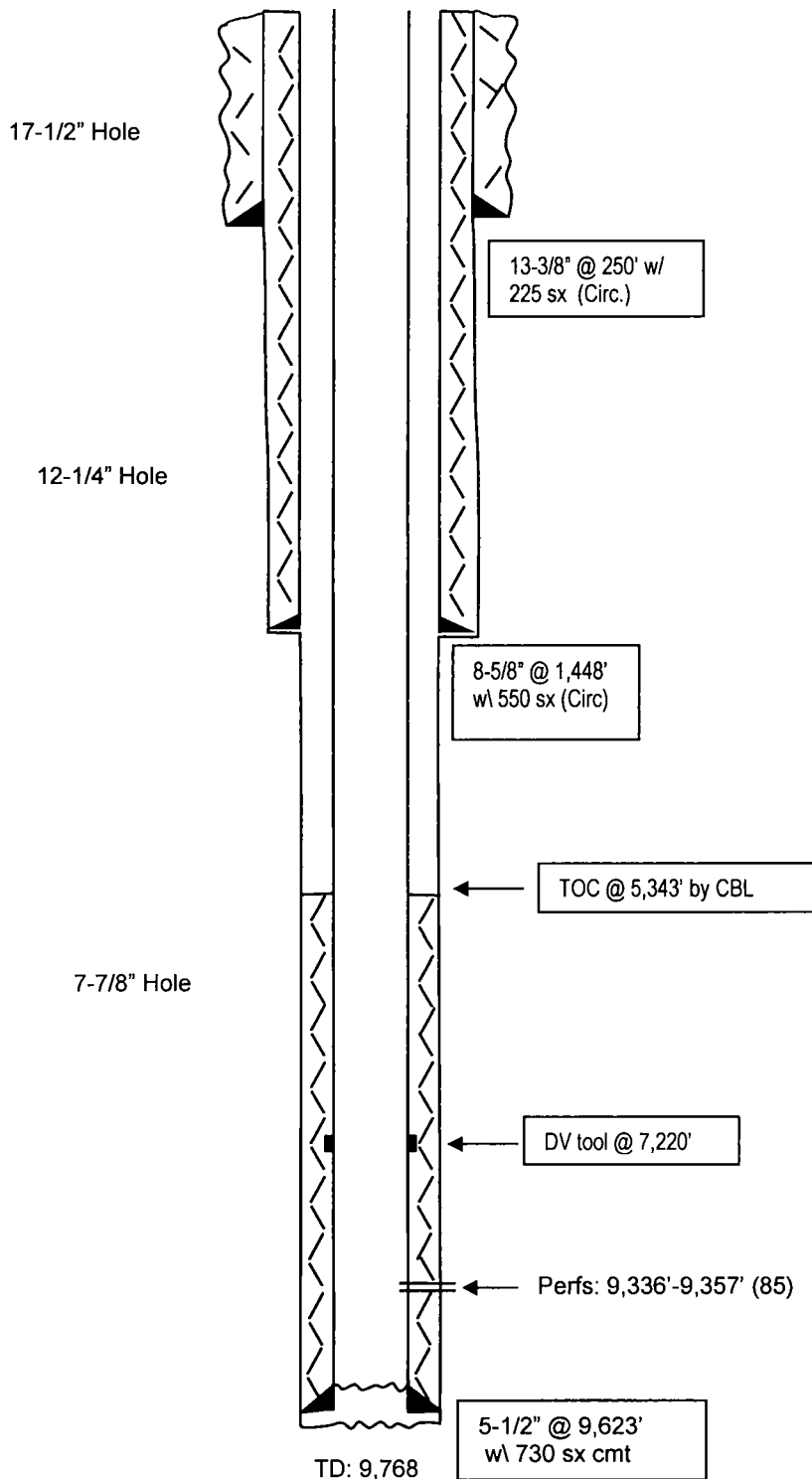
APPROVED BY: [Signature] TITLE Staff Mgr DATE 8-1-18
Conditions of Approval (if any):

RUP 8-6-18.

WELL NAME: Rio Pecos GB Com # 1 FIELD: Red Lake Penn
 LOCATION: 660' FNL & 1,980' FWL of Section 29-18S-27E Eddy Co., NM
 GL: 3,305' ZERO: KB:
 SPUD DATE: 9/02/76 COMPLETION DATE: 10/23/76
 COMMENTS: API No.: 30-015-22429

CASING PROGRAM

13-3/8" 48# H40	250'
8-5/8" 24# J55	1,448'
5-1/2" 17# K55 7,453'	
5-1/2" 17# N80 2,170'	9,623'



Before

TOPS

Glorieta	3,079'
WC	6,346'
Penn	7,804'
Canyon	7,877'
Strawn	8,397'
Atoka	8,947'
Morrow CL	9,213'
Chester	9,647'

Not to Scale
 5/22/18
 Hill

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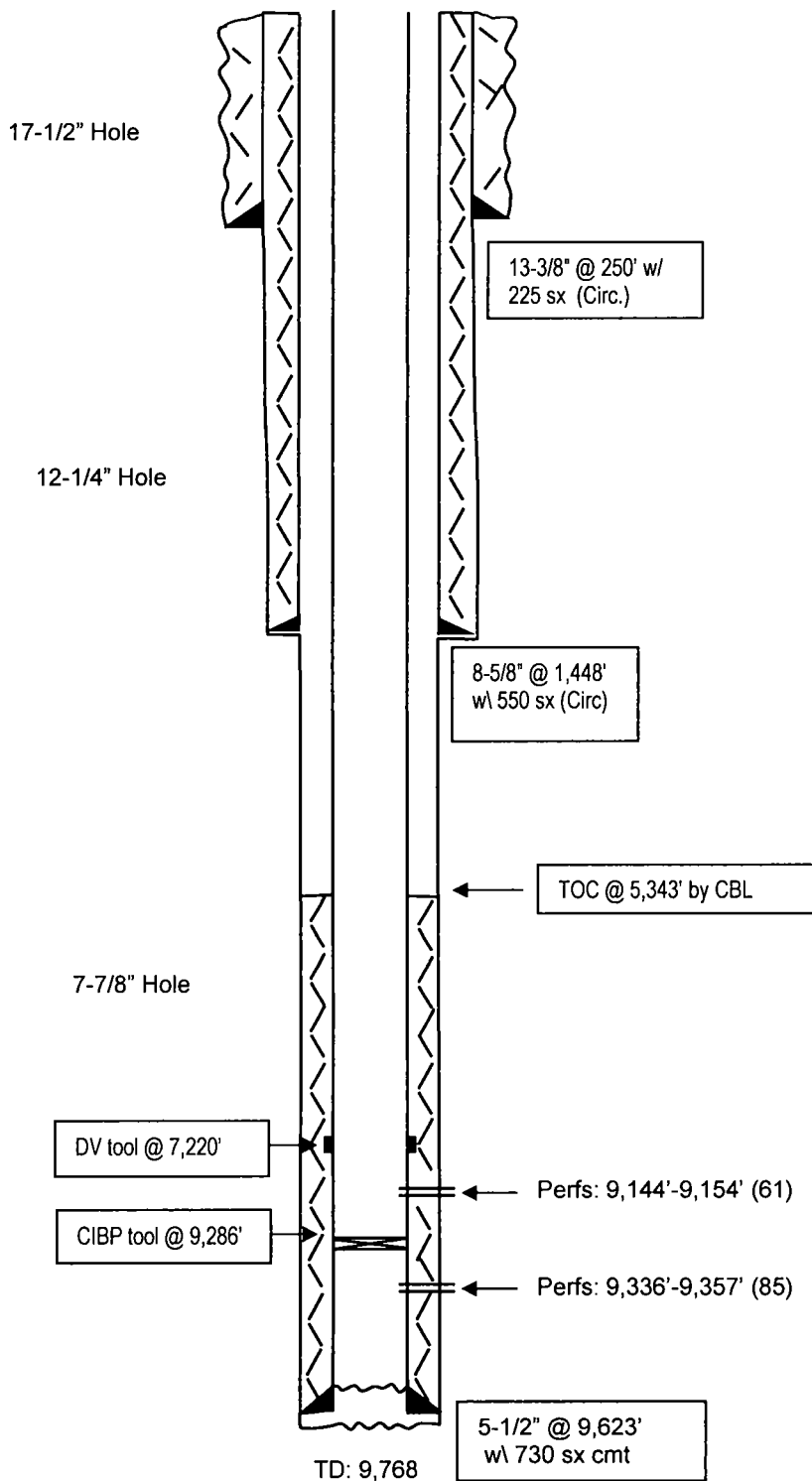
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Not to Scale
 5/22/18
 Hill

**NM OIL CONSERVATION
ARTESIA DISTRICT**

AUG 01 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-21889	² Pool Code 83640	³ Pool Name Red Lake; Penn
⁴ Property Code 12674	⁵ Property Name Rio Pecos GB Com	⁶ Well Number 1
⁷ OGRID No. 025575	⁸ Operator Name EOG Y Resources, Inc.	⁹ Elevation 3305'GL

¹⁰ Surface Location

UL or lot no. C	Section 29	Township 18S	Range 27E	Lot Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line West	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date July 31, 2018 Tina Huerta Printed Name tina.huerta@eogresources.com E-mail Address			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
	Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

LVP 8-6-18