

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26172
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun Trust
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Culebra Bluff Atoka, South (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2959.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter O: 660 feet from the South line and 2310 feet from the East line
Section 30 Township 23S Range 29E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>MULTIPLE COMPL <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input type="checkbox"/></p>
---	--	---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CLASS H cmt

- 1. MIRU P&A Unit.
- 2. Set CIBP at 12000' and tag. Place 35' Class H cement on top of plug. w/dump bailer or spot 25sk + TAG
- 3. Spot 100' CI C cmt at 10700'-10800'. Tag. Perf @ 10800' + Attempt to Sg2
- 4. Spot 200' CI C cmt at 9780'-9980'. Tag.
- 5. Spot 100' CI C cmt at 6400'-6500'.
- 6. Perf 9-5/8" csg at 2900'. Tag Attempt to Sg2 25 sks cmt + TAG
- 7. Pump 100' CI C cmt in/out at 2600'-3500'. Tag cement.
- 8. Perf 9-5/8" csg at 500'. Pump CI C cmt in/out to surface. Perf @ 550'
- 9. Cut wellhead off 3' BGL, set dry hole marker.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

AUG 03 2018

RECEIVED

Spud Date: Rig Release Date:

* See Attached COAs Must be Plugged by 8-3-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max Lubitz TITLE Production Engineer DATE 8/2/2018

Type or print name Max Lubitz E-mail address: max.lubitz@dvn.com PHONE: 405-552-7825 or 580-302-4593

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 8-6-18

Conditions of Approval (if any):

[Handwritten mark]

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HARROUN TRUST 1		Field: (75740) CULEBRA BLUFF:ATOKA, SOUTH (GAS)	
Location: 2310 FEL & 660' FSL; SEC 30-T23S-R29E		County: EDDY	State: NM
Elevation: 2984' KB; 2960 GL; 24' KB to GL		Spud Date: 10/2/89	Compl Date: 12/31/89
API#: 30-015-26172	Prepared by: Ronnie Slack	Date: 10/17/12	Rev:

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 504'
 Cmt'd w/700 sx to surface

12-1/4" Hole
9-5/8", 40#, K55, @ 2,804'
 Cmt'd w/3050 sx to surface

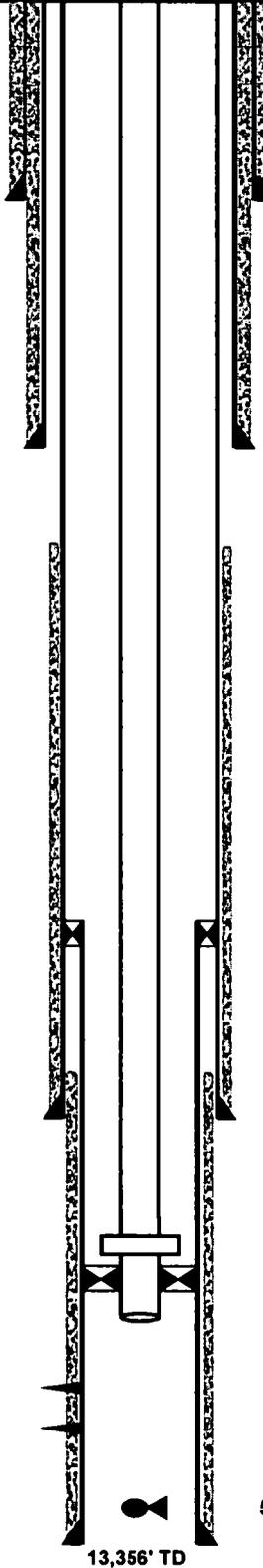
Top of 4-1/2" Liner @ 9,932'

8-1/2" Hole
7", 29# & 26#, S95, @ 10,751'
 (7", 26#, from 0' to 6584')
 (7", 29#, from 6584' to 10751')
 Cmt'd w/1100 sx. CTOC @ 3,851'
 (TOC calc using 1.32 cu ft yield, w/60% excess)

ATOKA
 12,019' - 12,030' (12/30/89)
 12,160' - 12,167' (6/8/00)

6" Hole
4-1/2", 13.5#, S95, @ 13,354'
 Cmt'd w/425 sx. TOC @ 10,740-cbl

Formations	
Base Salt	2,536
Delaware	2,755
Bone Spring	6,487
Wolfcamp	9,887
Penn	11,260
Strawn	11,448
Atoka	11,645
Morrow	12,485



365 jts 2-3/8". 4.7#, N80, AB Mod tubing (6/7/00)
 On/Off tool w/1.81 SN
 1 jt tbg
Gulberson Uni VI Pkr @ 11,959' (6/7/00)
 10' sub, 1.781 f nipple, 10' sub, debris sub, mech rise

5 jts tbg, firing head, 3-1/8 x 10' tcp guns rised (7/7/00)

13,356' TD

