									_0	NV.							
Submit To Appropriate District Office Two Copies				State of New Mexico Records Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Eller						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017								
District II 811 S. First St., Artesia, NM 88210						NR.	80	ARTL"	3'	0,		1. WELL API NO. 30-015-43165					
District III					Oi	l Conserva	tion	Dijvis	sion	1 LIER)	2. Type of L					
1000 Rio Brazos R District IV	d., Aztec,	NM 87410	'		123	20 South S	t. Fr	rancis	Dξ	CEIV		🖄 STA		☐ FEE	□ F	ED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM 8	7505	Oil Conservation Division 1220 South St. Francis Dr. EIVED Santa Fe, NM 87505 RECEIVED						3. State Oil & Gas Lease No.							
WELL (COMP	LETIC	ON OR	RECO	MPL	ETION RE	POF	RT AN	ND	LOG							
4. Reason for filing:							5. Lease Nam			ement Na	ame						
⊠ COMPLET	ON REI	PORT (F	ill in boxes	#1 thro	ıgh #31	for State and Fe	e well	s only)				Zeppelin 32 W2LI St Com 6. Well Number: 2H					
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Opera	itor			-	-							9. OGRID	14744				
Mewbourne Oil O			_								-	11 Pool name	or Wil	dcat			
PO Box 5270 Hobbs, NM 8824												11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220					
12.Location	Unit Ltr		ction	Towns	ship	Range	Lot		I	Feet from th	he	N/S Line	Feet f	rom the	E/W I	Line	County
Surface:	L	32		23S		28E			1	1980		South	205		West		Eddy
BH:	I	32		23S		28E			2	2329		South	334		East		Eddy
13. Date Spudded		ate T.D.	Reached			Released					eted	(Ready to Proc	luce)		7. Elevations (DF and RKB,		
01/18/2018 18. Total Measur 15170 MD	02/08 ed Depth 1053	of Well		19. 1	0/18 Plug Bac 84 MD	k Measured Dep	pth	2	07/13 20. V Yes		ona	RT, GR, etc.) 3105 GL al Survey Made? 21. Type Electric and Other Log			·		
22. Producing Int	erval(s),	of this co	mpletion -	Top, Bo	ttom, Na	ıme	·	1	1 65					GR 			
9330' 15170	Wol	fcamp		1054		5134					_		•••				
CASING SI	7.F.	WE	ICUT I D	/CT		ING REC	OR				าทรู			ODD I		4011217	D
CASING SIZ	<u>LE</u>	WE	<u>IGHT LB.</u> 54.5	3./FT. DEPTH SET 400'				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 425 0						
9 5/8"			40	2535'				12 1/4"			600			0			
7"		29		10398'				8 3/4"				800		0			
							$oldsymbol{\bot}$										XV
SIZE	SIZE TOP BO			LINER RECORD			ENT	25. SCREEN SIZ		TUBING REC					FD CET		
4 1/2"	9803	3'		OTTOM SACKS CEME 5125' 300				SCREEN		SIZ	J.C.	DEF	TITISE		FACK	EK SEI	
H-1011B"		3.5 H			ı	<i></i>		<u> </u>					1				
26. Perforation				mber)		•					FR.	ACTURE, CE	MENT	r, squi	EEZE,	ETC.	
10545' – 15134' (29 stages, 0.39" EHD, 1002			EHD. 1002	2 holes)				DEPTH INTERVAL 10545' – 15134'			AMOUNT AND KIND MATERIAL USED 11,441,010 gals SW, carrying 11,319,400# White 100 Mesh						
10010 1010 1 (2) 0 mg es, 0 i 3 / 2 i 12, 1002			,	,			10343	- 13			sand			/nite 100 Mesn			
28.			· ·	·				ODUC								W	7 14
Date First Production Production Method (Flowing. gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Producing								.31.									
Date of Test Hours Tested 07/16/18 24			Choke Size Prod'n For 21/64 Prod'n For Test Period				Oil - Bbl 248			Gas 302	- MCF		Water - Bbl. 2177		Gas - 0	Oil Ratio	
F1 T 1:	1					0.1 511		<u></u>					1.,				
Press. NA			culated 24- Oil - Bbl. ur Rate 248			Gas - MCF 3020		MCF		Water - Bbl. 2177		Oil Gravity - API - (Corr.) 49.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Robin Terrell																	
Sold 31. List Attachments																	
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																	
	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																
Signature	Signature Portian Name Regulatory Title 07/24/18 Date																
E-mail Address jlathan@mewbourne.com																	

INSTR JC' ONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2330	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2548'	T. Morrison				
T. Drinkard	T. Bone Springs 6094'	T.Todilto				
T. Abo	T. Castile 905'	T. Entrada				
T.	T	T. Wingate				
Wolfcamp 9330'						
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
	-		OIL OR GAS SANDS OR ZONES			

1. CISC	oo (Doug		1,	I. Felillali	
					OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to		to
No. 2, 1	from		to		to
			IMP	ORTANT WATER SANDS	
Include	data or	rate of wat	er inflow and elevation to	which water rose in hole.	
				feet	
				feet	
-				feet	
				ECORD (Attach additional sheet if ne	
From	То	Thickness In Feet	Lithology	From To Thickness In Feet	Lithology
		-			