

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 15 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM58024
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM72611
8. Well Name and No. MARCH AMT FEDERAL COM 1H
9. API Well No. 30-015-27506-00-S1
10. Field and Pool or Exploratory Area N DAGGER DRAW
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Y RESOURCES INC Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com	
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T19S R24E SESW 660FSL 1980FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/27/18 - MIRU and attempted to load tubing with 30 bbls 2 percent KCL water. Did not load.
 6/28/18 - Pumped 20 bbls 2 percent KCL water down casing. NU BOP. POOH with production equipment. RIH with GR/JB to 7650 ft. Set a 7 Inch CIBP at 7630 ft. Tagged CIBP. Circulated hole with 350 bbls 2 percent KCL water. Tested casing to 2000, good.
 6/29/18 - Spotted 25 sx Class H cement on top of CIBP. Approximate TOC at 7497 ft.
 7/2/18 - Tagged TOC at 7512 ft. Perforated Wolfcamp 6038 ft - 6224 ft (90).
 7/3/18 - Acidized Wolfcamp with 13,000g 15 percent NEFE acid. Reverse circulated 100 bbls 2 percent KCL water. Tested casing to 1000 psi, good.
 7/6/18 - Loaded casing with 50 bbls 2 percent KCL water. Tested to 1000 psi, good.
 7/9/18 - Pumped 40 bbls 2 percent KCL water down tubing. Set a 7 inch CIBP at 6100 ft. Pumped 100 bbls 2 percent KCL water down 7 inch casing.
 7/10/18 - Pumped 100 bbls brine. Tested casing to 2000 psi, good.

**Accepted For Record
NMOCD
8-15-2018**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #429744 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/02/2018 (18PP0679SE)	
Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 08/02/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #429744 that would not fit on the form

32. Additional remarks, continued

7/16/18 - Acidized Wolfcamp 6038 ft - 6064 ft with 9000g 15 percent NEFE acid. 7 Inch ASI packer with T-2 on/off 2.25 Inch F profile and 2-7/8 inch L-80 tubing at 5960 ft.

Revisions to Operator-Submitted EC Data for Sundry Notice #429744

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK SR	PLUGBACK SR
Lease:	NMNM58024	NMNM58024
Agreement:		NMNM72611 (NMNM72611)
Operator:	EOG Y RESOURCES, INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 104 S 4TH STREET ARTESIA, NM 88210 Ph: 575 748 1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	DAGGER DRAW; WOLFCAMP(GAS)	N DAGGER DRAW
Well/Facility:	MARCH AMT FEDERAL COM 1 Sec 25 T19S R24E SESW 660FSL 1980FWL	MARCH AMT FEDERAL COM 1H Sec 25 T19S R24E SESW 660FSL 1980FWL