

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Chisholm Energy Operating, LLC 801 Cherry St., Suite 1200-Unit 20 Fort Worth, Texas 76102		<sup>2</sup> OGRID Number 372137
		<sup>3</sup> Reason for Filing Code/ Effective Date RT-08/06/2018
<sup>4</sup> API Number 30 - 015-44919	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 31287 320659	<sup>8</sup> Property Name COTTONWOOD 29-32 FED COM WCA	<sup>9</sup> Well Number 9H

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	29	26S	26E		100	NORTH	1205	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	32	26S	26E		328	SOUTH	1307	WEST	EDDY

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method F Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F					

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
31133	BRIDGER TRUCKING	O
371960	LUCID ENERGY DELAWARE, LLC 310 McKINNON ST., #800 DALLAS, TX 75201	G
<b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b> <b>AUG 08 2018</b> <b>RECEIVED</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
05/13/2018	08/06/2018	14848'/8070'	14814'/8070'	14785'-8305'	N/A
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	423'	450 - CUC		
12-1/4	9-5/8	2750'	930 - CUC		
8-3/4	5-1/2	14819'	2480 - CUC		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Signature: *Jennifer Elrod*

Printed name: JENNIFER ELROD

Title: SR. REGULATORY TECH

E-mail Address: jetrod@chisholmenergy.com

Date: 08/06/2018

Phone: 817-953-3728

OIL CONSERVATION DIVISION  
 Approved by: *Rusty Hines*  
 Title: *Business Ops Spec*  
 Approval Date: *8-10-2018*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 08 2018

RECEIVED

5. Lease Serial No. NMNM113944
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. COTTONWOOD 29-32 FED COM WCA 9H
9. API Well No. 30-015-44919
10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP
11. County or Parish, State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com	
3a. Address 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R26E Mer NMP 100FNL 1205FWL 32.020232 N Lat, 104.319680 W Lon	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**COMPLETIONS SUNDRY**

07/03/2018-RUN CBL; EST TOC @ SURFACE  
07/04/2018-PRESSURE TEST CSG 9800 PSI, 30 MIN, GOOD TEST; PERFORATE 1ST STAGE 14785'-14605'

07/23-07/29/2018-COMPLETIONS OPERATIONS-PERFORATE STAGE 2-31, 14575'-8305'; FRACTURE ALL STAGES  
W/810 BBLs HCI + 182932 BBLs SW W/6248971 # 100 MESH + 354634# 20/40 SAND

Pending BLM approvals will  
subsequently be reviewed  
and scanned

07/30-07/31/2018-DRILL OUT  
08/01-08/02/2018-INSTALL PROD. EQUIPMENT  
08/06/2018-TURN WELL TO FLOWBACK

*Handwritten signature and date: 8-10-18*

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #430313 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad</b>	
Name (Printed/Typed) JENNIFER ELROD	Title SENIOR REGULATORY TECH
Signature (Electronic Submission)	Date 08/08/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***