District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico NM OIL CONSERVATION vised August 1, 2011 Energy, Minerals & Natural Resources Department DISTRICT OIL CONSERVATION DIVISION AUG 17 2018 District Office 1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

**EDDY** 

### RECEIVED

<sup>3</sup> Pool Name

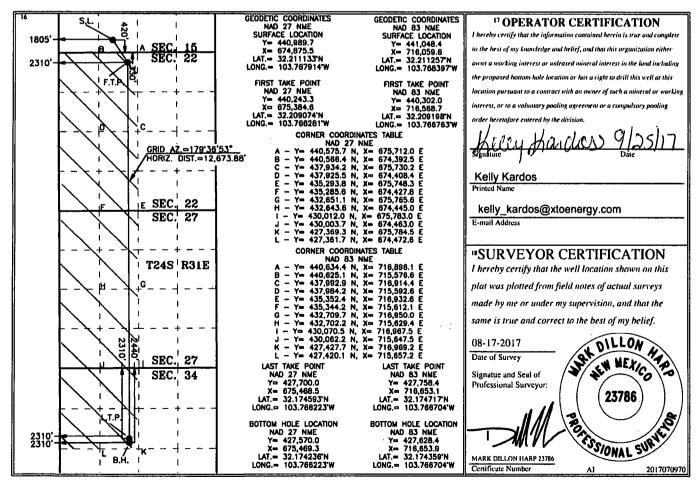
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-45203			<b>b</b>	98220		Purple Sage; Wolfcamp				
321376		•	PL	<sup>6</sup> Well Number 124H						
<sup>7</sup> OGRID No. 260737			<sup>8</sup> Operator Name BOPCO, L.P.						<sup>9</sup> Elevation 3540'	
					<sup>10</sup> Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	15	24 S	31 E	l l	420	SOUTH	1,805	WEST	EDDY	
	-		" Bott	om Hole	Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	løt Idn	Feet from the	North/South line	Feet from the	East/West line	County	

Range Lot Idn Feet from the 2,440 NORTH 31 E 2,310 WEST 24 S 12 Dedicated Acres Joint or Infill Consolidation Code 15 Order No.

<sup>2</sup> Pool Code

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the





# U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
07/10/2018

APD ID: 10400024538

Submission Date: 11/20/2017

Highlighted data reflects the most recent changes

Operator Name: BOPCO LP

Well Number: 124H

GOOTH CHIALIGES

Well Name: POKER LAKE UNIT 15 TWR
Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Show Final Text

# **Section 1 - Geologic Formations**

Formation			True Vertical	Measured	,		Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3540	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2836	695	695	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2478	1053	1053	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-708	4239	4239	SALT	OTHER : Produced Water	No
5	DELAWARE	-904	4435	4435	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
6	BONE SPRINGS	-4730	8261	8261	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BONE SPRING 1ST	-5846	9377	9377	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6516	10047	10047	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-7687	11218	11218	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-8123	11654	11654	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 10M

Rating Depth: 12117

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" intrimum #OM Hydril and a 13-5/8"

minimum 10M Double Ram BOP.

Requesting Variance? YES

**Variance request:** A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**Testing Procedure:** All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 10M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 10000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.