

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. <b>30-015-44062</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Mad River 13 State								
		6. Well Number: <b>NM OIL CONSERVATION ARTESIA DISTRICT</b> <b>5H</b> <b>AUG 15 2018</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Caza Operating LLC</b>		9. OGRID <b>249099</b> <b>RECEIVED</b>								
10. Address of Operator <b>200 N. Lorraine St. #1550, Midland, TX 79701</b>		11. Pool name or Wildcat <b>Purple Sage; Wolfcamp</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	13	24S	27E		2137	South	160	East	Eddy
BH:	L	13	24S	27E		1965	South	260	West	Eddy
13. Date Spudded 4/23/2018	14. Date T.D. Reached 5/30/2018	15. Date Rig Released 6/4/2018		16. Date Completed (Ready to Produce) 6/30/2018		17. Elevations (DF and RKB, RT, GR, etc.)		3091' GR		
18. Total Measured Depth of Well 15109		19. Plug Back Measured Depth 15060		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run gamma ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10640' - 14994' Wolfcamp										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.375	54.5	756	17.5	700sx	900ft - CUC					
9.625	40	4971	12.25	815sx	71960ft - CUC					
9.625	47	7921	12.25	255sx	1335 SA - TOC 14109					
5.5	20	15109	8.5	1238sx						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.875	9915	9904			
<b>25. TUBING RECORD</b>										
26. Perforation record (interval, size, and number) 10640-14994' .42" holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10640-14994'					
<b>28. PRODUCTION</b>										
Date First Production 7/1/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing				
Date of Test 7/21/2018	Hours Tested 24	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl 3    2    9	Gas - MCF 5020	Water - Bbl. 1294	Gas - Oil Ratio 15:1			
Flow Tubing Press. 3050	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Kevin Garrett			
31. List Attachments gamma ray										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Steve Morris		Contract Engineer		8/14/2018				
E-mail Address    steve.morris@mojoenergy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Northwestern New Mexico	
T. Anh	Formation	Top (TVD ft)	T. Ojo Alamo
T. Salt			T. Penn A"
B. Salt			T. Kirtland
T. Yate	Brushy Canyon	4,301	T. Fruitland
T. 7 Ri			T. Pictured Cliffs
T. Que	Lower Brushy Canyon	5,609	T. Cliff House
T. Gray			T. Menefee
T. San	Bone Spring	5,915	T. Point Lookout
T. Glor			T. Mancos
T. Padd	Avalon	6,127	T. Gallup
T. Blin			Base Greenhorn
T. Tubb	1st Bone Spring Sand	6,867	T. Dakota
T. Drinl			T. Morrison
T. Abo	2nd Bone Spring Sand	7,493	T. Todilto
T. Wolf			T. Entrada
T. Penn	2nd Bone Spring	7,617	T. Wingate
T. Cisc			T. Chinle
	2nd Bone Spring Lime	7,822	T. Permian
	Harkey	8,253	
	3rd Bone Spring	8,805	
	3rd Bone Spring Sand	8,823	
	Wolfcamp	9,140	
	Wolfcamp B	9,573	
	Wolfcamp C	10,022	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology