

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
	1. WELL API NO. <b>30-015-44062</b>	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Mad River 13 State 6. Well Number: <b>NM OIL CONSERVATION ARTESIA DISTRICT</b> <b>5H</b> <b>AUG 15 2018</b>
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator **Caza Operating LLC**      9. OGRID **249099**      **RECEIVED**

10. Address of Operator **200 N. Lorraine St. #1550, Midland, TX 79701**      11. Pool name or Wildcat **Purple Sage; Wolfcamp**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	I	13	24S	27E		2137	South	160	East	Eddy
<b>BH:</b>	L	13	24S	27E		1965	South	260	West	Eddy

13. Date Spudded <b>4/23/2018</b>	14. Date T.D. Reached <b>5/30/2018</b>	15. Date Rig Released <b>6/4/2018</b>	16. Date Completed (Ready to Produce) <b>6/30/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3091' GR</b>
18. Total Measured Depth of Well <b>15109</b>	19. Plug Back Measured Depth <b>15060</b>	20. Was Directional Survey Made? <b>yes</b>	21. Type Electric and Other Logs Run <b>gamma ray</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**10640' - 14994' Wolfcamp**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	756	17.5	705x	900 ft - CUC
9.625	40	4971	12.25	815x	7 1900 ft - CUC
9.625	47	7921	12.25	555x	
5.5	20	15109	8.5	1238x	1335 SA - TOC 14109

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	9915	9904

26. Perforation record (interval, size, and number) <b>10640-14994' .42" holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10640-14994'</b>
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**PRODUCTION**

Date First Production <b>7/1/2018</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>producing</b>
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Date of Test <b>7/21/2018</b>	Hours Tested <b>24</b>	Choke Size <b>23/64</b>	Prod'n For Test Period	Oil - Bbl <b>3 2 9</b>	Gas - MCF <b>5020</b>	Water - Bbl. <b>1294</b>	Gas - Oil Ratio <b>15:1</b>
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Flow Tubing Press. 3050	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>36</b>
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **sold**      30. Test Witnessed By **Kevin Garrett**

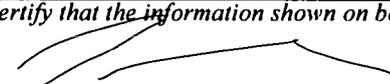
31. List Attachments **gamma ray**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Steve Morris** Title **Contract Engineer** Date **8/14/2018**

E-mail Address **steve.morris@mojoenergy.com**

