Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

AUG 0 7 2018

| 14.750   |                        | WELL C                | OMPLI       | ETION O        | R REC      | OMPL        | ETION    | N REPO      | PRT         | AND L     | OG<br>           | -014 (   | CD.     |               | NM5322     |   |  |            |
|--|------------------------|-----------------------|-------------|----------------|------------|-------------|----------|-------------|-------------|-----------|------------------|--|---------|---------------|------------|---|--|------------|
| Name of Operators  |                        |                       |             | _              | _          |             | _        |             | DIS         | RICT      | <del>- AH1</del> |  | 6.      | If ln         | dian, Allo | ttee or   | Tribe Name                             |            |
| Addres 6 Scriebumy PLAZA SUITE 110   3. Phone No. (include area code)   9. API Well No. 30-015-4452-30-0-51  | b. Type of             | Completion            | _           |                | □ Work     | Over        | ☐ Dee    | pen 🔲       | Plug        | Back      | ☐ Diff           | . Resvr  | 7.      | Unit          | or CA A    | greeme  | nt Name and N                          | lo.        |
| HOUSTON_TX_77046-0521   Ph: 432-685-938   30-015-44523-00-51   | 2. Name of<br>OXY US   | Operator<br>SA INCORP | ORATED      | E-             | Mail: jan  |             |          |             |             |           |                  |  | 8.      |               |            |   |  | 26H        |
| Location of Well (Report location clearly and in accordance with Foderal requirements)*  | 3. Address             |                       |             |                | 110        |             |          |             |             |           | агеа со          | de)  | 9.      | API           | Well No.   |   | 5-44523-00-S                           | <br>31     |
| At suring: A NASW 1610FSL 420FWL 32.185562 N Lat, 104.013801 W Lon  At top prod interval reported below SWSW 486FSL 372FWL 32.182348 N Lat, 104.014043 W Lon  At tool depth SESE 419FSL 183FEL 32.18272 N Lat, 103.998864 W Lon  10. Date T.D. Reached D1/11/2018  11. Date T.D. Reached D2 A. B. Bart T.D. Reached D1/11/2018  12. County or Parish 13. State End Ready to Prod. D2 A. B. Bart B. R. B. Bart B. R. B. Bart B. R. B. Bart B. R. B. Bart B. B. Bart B. B. Bart B. B. Bart B. Ba | 4. Location            |                       |             |                | d in accor | dance wit   | h Feder  |             |             |           |                  |  | 10      |               |            | ol, or E  | xploratory                             |            |
| At top prod interval reported below SWSW 486FSL 372FWL 32.182348 N Lat, 104.014043 W Lon At total depth SESE 419FSL 183FEL 32.182272 N Lat, 103.998684 W Lon 104.1115/2017   | At surfac              | ce NWSW               | / 1610FS    | L 420FWL       | 32.18556   | 2 N Lat,    | 104.01   | 3801 W L    | .on         |           |                  |  | 11      |               |            |   |  | ev         |
| At total depth SESE 419FSL 183FEL 32,182272 N Lat, 103,998664 W Lon   EDDY   NM   4. Date Synded   15. Date T.D. Reched   15. Date T.D. Reched   16. Date Completed   17. Elevations (10F, KB, RT, GL)*   2928 GL   17. Elevations (10F, KB, RT, GL)*   17. Elevations (10F, KB, RT, GL)*   2928 GL   17. Date Depth: MD   13395   19. Plug Back T.D.: MD   13339   20. Depth Bridge Plug Set: MD   TVD   8630   TVD   8628   TVD   8628   No.   Yes (Submit analysis)   21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well cored?   No.   Yes (Submit analysis)   21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   Directional Suvey?   No.   Yes (Submit analysis)   22. Was Swell cored?   No.   No.   Yes (Submit analysis)   23. Casing and Liner Record (Report all strings set in well)   24. Tabis Size/Grade   Wt. (#/#.)   Top   Depth   MDD   Depth   MDD   Depth   No.   Stage Cementer   No. of Sts. & Submit analysis)   25. Casing and Liner Record (Report all strings set in well)   MDD   Depth   MDD   Depth   No.   Study Yes (Submit analysis)   26. Casing and Liner Record   Wt. (#/#.)   Top   Depth   MDD   Depth   MDD   No.   Study Yes (Submit analysis)   27. Type of Cement (BBL)   Cement Top*   Amount Pulled   No.   Type of Cement (BBL)   Cement Top*   Amount Pulled   28. Tubing Record   No.   Type of Cement   No.   Type of Cement (BBL)   No.   Type of Cement   No.   Type of Ceme | At top p               | rod interval r        | eported be  | low SWS        | W 486F     | SL 372F     | WL 32.   | 182348 N    | Lat,        | 104.0140  | 043 W I          | _on  | L       | or A          | Area Sec   | 29 T2   | 24S R29E Me                            |            |
| 17/15/2017   | At total               | depth SES             | SE 419FS    | L 183FEL 3     | 32.18227   | 2 N Lat,    | 103.99   | 8664 W L    | on.         | -         |                  |  |         |               |            | ırısh   |  |            |
| TVD  | 14. Date Sp<br>11/15/2 | oudded<br>017         |             |                |            | eached      |          |             | D& /        | <b>√</b>  | ed<br>Ready t    | o Prod.  | 17      | . Ele         |            |   | 3, RT, GL)*                            |            |
| MUDLOG   Was DST may   Was DS  | 18. Total D            | epth:                 |             |                | 1          | 9. Plug F   | Back T.I |             |             |           |                  | 20.  | Depth 1 | Bridg         | ge Plug Se |   |  |            |
| Hole Size   Size/Grade   Wt. (#/ft)   Top  |                        |                       | er Mechan   | ical Logs Ri   | ın (Submi  | t copy of   | each)    |             |             |           | W                | as DST   | run?    | Z             | No         | 🗎 Yes   | (Submit analys                         | sis)       |
| Mount rule   Mount   Mount rule   Mount   Mount   Mount rule   Mount    | 3. Casing an           | nd Liner Reco         | ord (Repo   | rt all strings | set in wel | <del></del> | ·····    |             |             |           |                  |  |         |               |            |   |  |            |
| 14.750   | Hole Size              | Size/Gr               | rade        | Wt. (#/ft.)    |            |             |          | -           | 1           |           |                  |  |         | 1.            | Cement 7   | op*   | Amount Pu                              | lled       |
| 1   9.875   7.625   L80   29.7   0   8012   2844   1653   539   0  | 9 14.750               | 10.                   | 750 J55     | 45.5           |            | <del></del> |          | · · · · ·   |             |           |                  | 80   | 1       | 60            |            | 0   |  |            |
| 24. Tubing Record   13.5.   7796   13390   678   163   7809  |                        |                       |             |                |            |             |          |             | 2044        |           | ·                |  |         |               |            |   |  |            |
| 24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD   | -                      |                       |             |                | 77         |             |          |             | 2844        |           |                  |  |         | $\rightarrow$ |            |   | ·· · · ·                               |            |
| Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)  |                        |                       |             |                |            |             |          |             |             |           |                  |  |         | 1             |            |   |  | W          |
| Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)  | 24 Tubing              | Record                |             |                |            | !           | l        |             |             |           |                  |  |         |               |            |   | •                                      | $\Delta V$ |
| Perforated Interval   Size   No. Holes   Perf. Status  | <u>_</u>               |                       | 1D) Pa      | cker Depth     | (MD)       | Size        | Depth    | Set (MD)    | P           | acker Dej | pth (MD          | ) S  | ize     | Dep           | th Set (Mi | D)  | Packer Depth (                         | MD)        |
| Formation  | 25. Produci            | ng Intervals          |             |                |            | <u>i</u>    | 26.1     | Perforation | Reco        | rd        |                  |  |         | -             |            |   |  |            |
| B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  8633 TO 13231 5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND  28. Production - Interval A  ate First oduced Date Tested Production BBL MCF  2918.0 3592.0 2167.0  2918.0 3592.0 2167.0  Rate First Dil Gas Water Gas Oil Ratio Ratio Production Method Gravity Production Interval BBL MCF BBL MCF BBL Ratio Date Production BBL MCF BBL Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Gravity Gravity Gravity Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gra |                        |                       |             | Тор            |            | Bottom      |          | Perfo       | rated l     | interval  |                  | S  | ize     | No            | . Holes    |   | Perf. Status                           |            |
| C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  8633 TO 13231  5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND  28. Production - Interval A atte First Test oduced Date Tested Production  1001  |                        | NE SPRING             | 2ND         |                | 8633       | 1323        | 1        |             |             | 8633 TC   | 13231            | -  | 0.420   | _             | 920        | ACTI  | VE                                     |            |
| Depth Interval  Begas TO 13231 5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND  28. Production - Interval A  ater First Test Oduced Date Tested Production BBL Strong Press.  2918.0 3592.0 2167.0  2918.0 3592.0  2018.0 3592.0 2167.0  2018.0 3592.0 2167.0  2018.0 3592.0 2167 |                        |                       |             |                | _+         |             |          | _           |             |           |                  | <del>                                     </del> |         | -             |            | $\vdash$  |  | —          |
| Depth Interval  8633 TO 13231 5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND  28. Production - Interval A  ate First oduced Date Tested Production Production Date Flow Production Production Production Production Production Production Production BBL ACF BBL Corr. API Gravity  2918.0 3592.0 2167.0  2918.0 3592.0 2167.0 Water Gas:Oil Ratio BBL Ratio Production Well Status  28. Production - Interval A  28. Production - Interval A  2918.0 3592.0 2167.0 Water Gas:Oil Ratio Production Well Status  2918.0 3592.0 2167 1231 POW ACCEPTED FOR RECORD  2918.0 3592.0 2167.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 3592.0 359 | D)                     |                       |             |                |            |             |          |             |             |           |                  | F  | •       |               |            |   |  |            |
| 28. Production - Interval A  ate First oduced Date Tested Production BBL MCF BBL ACID W/ 6942094# SAND  2918.0 Jack Tbg. Press. Csg. Press. Rate BBL MCF BBL MCF BBL Ratio  2918 3592 2167 1231 POW ACCEPTED FOR RECORD  281 Production - Interval B  282 Production - Interval A  283 TO 13231 5477254G SLICK WATER + 23016G 7.5% HCL ACID W/ 6942094# SAND  284 Production - Interval A  285 Production - Interval B  286 Press. Rate BBL MCF BBL Ratio  2918 3592 2167 1231 POW ACCEPTED FOR RECORD  286 Production - Interval B  287 Production - Interval B  288 Production - Interval B  2918 3592 2167 1231 POW ACCEPTED FOR RECORD   |                        |                       |             | nent Squeeze   | E, Etc.    |             |          |             |             |           | . T              | £ ) (-4-   | 1       |               |            | +   | ······································ |            |
| 28. Production - Interval A  ate First roduced Date Tested Production BBL Si 1 1028.0  2918.0  2918.0  3592.0  2167.0  Gas Water BBL Corr. API Gravity FLOWS FROM WELL  2918.0  3592.0  2167.0  Water BBL Gravity FLOWS FROM WELL  2918.0  3592.0  2167.0  Well Status Pow ACCEPTED FOR RECORD  ACCEPTED FOR RE |                        |                       |             | 31 547725      | 4G SLICK   | WATER -     | 230160   | G 7.5% HC   |             |           |                  |  | 121     |               | M.         | 14  |  |            |
| 28. Production - Interval A  ate First   |                        |                       |             |                |            |             |          |             |             |           |                  |  |         |               | 1.0        |   |  |            |
| Test oduced Date Date Date Date Date Date Date Date  |                        | <del></del>           |             |                |            |             |          |             |             |           |                  |  |         |               |            |   |  |            |
| Date O2/10/2018 Date O2/20/2018 24 Production O2/10/2018 O2/20/2018 Date O2/20 | 28. Product            | ion - Interval        | A           |                |            | -           |          | ·-,         |             |           |                  |  |         |               |            |   |  |            |
| hoke ze Flwg. Press. Rate BBL MCF BBL Ratio  72/128 SI 1028.0 Press. Press. Press. Press. Press. Press. Press. Press. Press. Production - Interval B  ate First Date Test Date Tested Production BBL MCF BBL MCF BBL Oil Gravity Corr. API  boke Ze Flwg. Press. Pres | Date First<br>Produced |                       |             |                |            |             |          |             |             |           |                  |  | Pro     | duction       | n Method   |   |  |            |
| Test Date  Toge Press.  Test Date  Test Date  Test Production  Test Date  Test Production  Test Date  Test Production  Test Date  Test Production  Test Date  Test Da | 02/10/2018             |                       |             |                |            |             |          |             | Cont        |           | - 1,,,           | all Cratus                                       |         |               | FLOV       | VS FRO  | OM WELL                                |            |
| 28a. Production - Interval B  ate First roduced Date Tested Production BBL MCF BBL Corr. API  Test Press. Flwg. Press. SI  SI  ACCEPTED FUR RECORD FOR STATE OF THE STATE OF T | ize                    | Flwg.                 | Press.      |                | BBL        | MCF         | В        | BL          |             |           | "                |  | ΓΛ.     |               | FDTC       |   | <u> </u>                               |            |
| ate First Test Date Tested Production BBL Gas BBL Corr. API Gas Gravity  Toduced Date Tested Production BBL Gas BBL Corr. API Gravity  Toduced Date Tested Production BBL Gas Gravity  Test Oil Gravity Gas Gravity  Test Oil Gravity  Test Oil Gas Gas Gravity  Test Oil Gravity  Test Oi |                        | <u> </u>              |             |                | 2918       | 358         | ,2       | 210/        | l           | 1231      |                  | POW  |         | بإب           | FLIF       | <del>                                      </del> | <u>UR REC</u>                          | ORE        |
| hoke Tbg. Press. Press. Rate BBL MCF BBL Gas:Oil Ratio  Well Status  Well Status  Well Status  BURCAU OF LAND WHIVACH MENT   | Date First             | Test                  | Hours       |                |            |             |          |             |             |           |                  |  | Pro     | duction       | Method     |   |  | $\Box$     |
| Flwg. SI Press. Rate BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT   | 1000000                | Date                  | 10160       | rioduction     | BBL        | MCF         |          | <u></u>     | COIT. I     |           |                  | urity  |         |               | الال       | 2 2   | 2018                                   |            |
| BUREAU OF LAND MINNAGEMENT   | Choke<br>Size          | Flwg.                 |             |                |            |             |          |             |             | il        | W                | ell Status                                       |         |               | Vin        | hel   | legnot                                 | b          |
|  | See Instruct           | ions and spac         | ces for ada | litional data  | on revers  | e side)     | L_       |             | <del></del> |           | L                |  |         | BUTR          | CARL CP    | LAND  | WANAGEME                               | ŇŤ         |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #413567 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*

\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* Reclamation Du:

| 28h Prod                               | uction - Inter              | val C                         |  |                                      |  |  |  |                             |                                  |  | <u> </u>      |   |
|--|-----------------------------|-------------------------------|--|--------------------------------------|--|--|--|-----------------------------|----------------------------------|--|---------------|---|
| Date First                             | Test                        | Hours                         | Test   | Oil                                  | Gas                                    | Water  | Oil Gravity                            |                             | ias                              | Production Method  |               |   |
| Produced                               | Date                        | Tested                        | Production                                       | BBL                                  | MCF                                    | BBL  | Corr. API                              | G                           | Gravity                          |  |               |   |
| Choke<br>Size                          | Tbg. Press.<br>Flwg.        | Csg.<br>Press.                | 24 Hr.<br>Rate                                   | Oil<br>BBL                           | Gas<br>MCF                             | Water<br>BBL   | Gas:Oil<br>Ratio                       | V                           | Vell Status                      |  |               |   |
| 28c Prod                               | uction - Inter              | val D                         |  | <u> </u>                             | <u> </u>                               | 1  |  |                             |                                  | <del> </del>   |               |   |
| Date First                             | Test                        | Hours                         | Test   | Oil                                  | Gas                                    | Water  | Oil Gravity                            | To                          | ias                              | Production Method  |               |   |
| Produced                               | Date                        | Tested                        | Production                                       | BBL                                  | MCF                                    | BBL  | Соп. АРІ                               |                             | Gravity                          |  |               |   |
| Choke<br>Size                          | Tbg. Press.<br>Flwg.<br>SI  | Csg.<br>Press.                | 24 Hr.<br>Rate                                   | Oil<br>BBL                           | Gas<br>MCF                             | Water<br>BBL   | Gas:Oil<br>Ratio                       | V                           | Vell Status                      |  |               |   |
| 29. Dispo                              |                             | (Sold, used                   | for fuel, vent                                   | ed, etc.)                            |  |  |  |                             |                                  |  |               |   |
|  |                             | s Zones (I                    | nclude Aquife                                    | rs):                                 |  |  |  |                             | 31. For                          | mation (Log) Markers   |               |   |
| tests,                                 |                             |                               |  |                                      |  | ntervals and a<br>flowing and s                          | ıll drill-stem<br>shut-in pressur      | es                          |                                  |  |               |   |
|  | Formation                   |                               | Тор  | Bottom                               |  | Description  | ıs, Contents, et                       | ic.                         |                                  | Name   |               | Top   |
| BELL CA                                | NVON                        |                               | 2826   | 3667                                 | —————————————————————————————————————— | . GAS. WAT   | rep                                    |                             | Pi                               | ISTLER   |               | as. Depth<br>288                                    |
| CHERRY<br>BRUSHY<br>BONE SP<br>BONE SP | CANYON                      |                               | 3668<br>4963<br>6428<br>7620<br>8430             | 4962<br>6427<br>7619<br>8429<br>8630 | 011<br>011<br>011                      | GAS, WAT<br>GAS, WAT<br>GAS, WAT<br>GAS, WAT<br>GAS, WAT | TER<br>TER<br>TER<br>TER               |                             | SA<br>CA<br>DE<br>BE<br>CH<br>BR | LADO STILE LAWARE LL CANYON IERRY CANYON SUSHY CANYON INE SPRING |               | 636<br>1323<br>2797<br>2826<br>3668<br>4963<br>6428 |
| 52. F<br>1ST<br>2ND                    |                             | N (LOG) M<br>ING 76<br>RING 8 | plugging proc<br>JARKERS C<br>520' MD<br>430' MD |                                      |  |  |  |                             |                                  |  |               |   |
| 22 Circl                               |                             |                               |  |                                      |  | <del></del>  |  |                             |                                  |  |               |   |
|  | e enclosed at               |                               | gs (1 full set r                                 | eo'd )                               |  | 2. Geologic  | Renort                                 |                             | 3. DST Re                        | enort 4 D  | irectional Su | rvev  |
|  |                             |                               | ng and cemen                                     | •                                    | ı                                      | 6. Core Ana  | -                                      |                             | 7 Other:                         | , port 1. <i>D</i>   | nectional St  | u vey   |
|  | eby certify th              |                               | Elect  | ronic Subm<br>For (                  | ission #413<br>DXY USA                 | 3567 Verified<br>INCORPORA                               | by the BLM 'ATED, sent to<br>AN WHITLO | Well Into the Ca<br>CK on ( | formation Sy<br>Irlsbad          | 18DW0149SE)  | structions):  | <del> </del>  |
| INAITI                                 | c (preuse prin              | ., DAVID                      | O I E WAIN!                                      |                                      |  |  |  | . 12001                     |                                  |  |               | <del></del>   |
| Signa                                  | ature                       | (Electro                      | onic Submiss                                     | ion)                                 |  |  | Date                                   | 05/03/2                     | 2018                             |  |               |   |
|  |                             |                               |  |                                      |  |  |  |                             |                                  |  | - <u> </u>    |   |
| Title 18<br>of the Ur                  | U.S.C. Sectionited States a | n 1001 and<br>ny false, fi    | 1 Title 43 U.S<br>ctitious or frac               | .C. Section in<br>dulent statem      | 1212, make<br>nents or rep             | it a crime for<br>resentations a                         | any person kno<br>s to any matter      | owingly<br>within           | and willfully                    | to make to any department.                                       | ent or agency | /   |

## Additional data for transaction #413567 that would not fit on the form

## 32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

District I
1623 N. Presch Dr., Hobbs, NM 88240
Phone: (575) 193-6161 Par: (575) 193-0720
District II
811 S. First St., Artecls, NM 88210
Phone: (575) 748-1283 Far: (575) 749-9720
District III
1000 Rob Brazzas Road, Aures, NM 87410
Phone: (595) 334-6178 Par: (595) 334-6170
District IV
1220 S. S. Prescis Dr., Sento Pc, NM 87505
Phone: (505) 476-3460 Par: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-015-4458  | ol Code<br>F1   | Pi                                    | rro  | Crossir                | Pool Name      | e Soc  | ina                 |                           |   |
|--|---|---------------------------------------|--|------------------------|----------------|--|---------------------|---------------------------|---|
| Property Code  | Pro   | <del>- 1</del>                        | Well Number                                    |                        |                |  |                     |                           |   |
| 304791<br>OGRD No.   | ·-··.   | CEDAR                                 |  | 26Н                    |                |  |                     |                           |   |
| 16696  | Operator Name OXY USA INC.  |                                       |  |                        |                |  |                     |                           | Elevation 2928. 4'  |
| 10010  |   | ···                                   | <del></del>                                    |                        | 2320.4         |  |                     |                           |   |
| UL ar lot no. Section Tor  | vnship  | Range                                 |  | e Locati<br>otida Feet |                | North/South line                                       | Feet from the       | East/W                    | est line County   |
| L 29 24 S  | SOUTH   | 29 EAST, 1                            | I.M.P.M.                                       | 1                      | 610'           | SOUTH  | 420'                | WES                       | ST EDDY   |
|  |   | Bottom He                             | ole Location                                   | If Diffe               | erent F        | From Surfac  | e                   |                           | <del></del>   |
| l I I  | vnship  | Range                                 | 1  | 1                      |                | North/South line                                       |                     | East/W                    | 1   |
| P 29 24 5  | SOUTH   | 29 EAST, I                            | V. M. P. M.                                    |                        | 119            | SOUTH  | 7 <del>83</del>     | EAS                       | ST EDDY   |
|  | or Infill   Con   | solidation Code                       |  |                        |                | L 347 F  |                     |                           |   |
| 160  |   |                                       |  |                        |                | L 372 F  |                     |                           | · · · · · · · · · · · · · · · · · · ·   |
| No allowable will be as division.  | signed to this  | сотрієвов і                           | unu au interesi                                | IS DAVE D              | en con         | soudated or a  | non-standard        | unit das i                | вееп арргоved by the  |
|  |   | <b>!</b>                              |  |                        | l              |  | "                   | PERATOR                   | CERTIFICATION   |
| ļ  | 1   | [                                     |  |                        |                |  | / Morely co         | पंक्षि टीवर डीव वेद्धांतर | mation contained berein is true and   |
|  |   |                                       |  |                        | !              |  | 1                   | •                         | oveledge and belief, and that this  |
|  | 1   |                                       |  |                        |                |  | 1 -                 |                           | orting interest or enlessed mineral<br>the proposed lecture hole beastless or |
|  | l   | ,                                     |  |                        | I              |  |                     |                           | t this bootton purment to a contract  |
|  | 1   |                                       |  |                        |                |  | مدم بند فشاه        | er of mot a nine          | oral or working interest, or to a   |
| <u> </u>   | <del></del>   |                                       |  |                        | 1              |  | HODERNY P           | noliny agreemen           | or a computary pooling order  |
|  |   | İ                                     |  |                        | ļ              |  | horastore of        |                           | 1/20/19   |
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| NEW MEXICO EAST<br>NAO 1983<br>Y=431389.17 US FT                                       | TOP   | PERF.                                 | BOTTOM PI                                      | ERF.                   |                | M HOLE LOCATION MEXICO EAST                            |                     |                           | EXTIFICATION<br>RY J A O  |
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