District 1 375 748-128 30-015-00934 31-	Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New M Energy, Minerals and Nat		Form C-103 Revised July 18, 2013								
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO OR TO DEFER OR PLUG BACK TO A DIFFERENT RESPONDE USE "APPLICATION FOR PREMITE (FORM C-IUI) FOR SUCH MRY SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO OR TO DEFER OR PLUG BACK TO A DIFFERENT RESPONDE USE "A WELL CANNOW THE CONTROL OF THE CONTROL		Santa re, Nivi o	7303	6. State Oil & Gas Lease No.								
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1. Type of Well: Oil Well Gas Well Other S. Well Number 1	(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APP	MRY										
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 4. Well Location Unit Letter F : 2310 feet from the NORTH line and 1650 feet from the WEST line Section 23 Township 185 Range 27E NMPM County Eddy			8. Well Number 1									
### PO BOX 2267 MIDLAND, TX 79702 ARTESIA,QUEEN-GRAYBURG-SAN ANDRES	2. Name of Operator EOG	9. OGRID Number 25575										
Well Location	3. Address of Operator	OV 2207 MIDI AND TV 70702		10. Pool name or Wildcat								
Unit Letter F : 2310 feet from the NORTH line and 1650 feet from the WEST line Section 23 Township 188 Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		OX 2267 MIDLAND, TX 79702		ARTESIA;QUEEN-GRAYBURG-SAN ANDRES								
Section 23 Township 18S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUS AND ABANDON COMMENCE DRILLING OPNS PAND A LTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A TITLE REQUISITED DATE 08/16/2018 TITLE PAND A	_	2310 c.c NORT	`H , 16	50 CAGA AL WEST HA								
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Need Proposed WID DISTRICT II-ARTESIA O.C.D. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Handley TITLE Regulatory Analyst DATE 08/16/2018 Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only APPROVED BY: TITLE DENIED DATE 5-24-18	4- Set cmt	plug 537' to surface - w/60 sxs	CL C cmt, verify T									
Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	4			7.04 E. 7 E010								
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	APPROVED BY:	NIEU TITLE TITLE	DEMIED	DATE 5-24-18								

Seog resources

Well Equipment Report

MRY STATE #1

	VERTICA	AL - Origin	al Hole, 9/16/2014 7:00:00 PM	JAPIUM 3001500934	County Eddy	State New Mexico	Surface Legal Locat	on 18S, RNG 27E, 1	UNIT 0.00
MD (ftKB		Vert	ical schematic (actual)	Job Category	Primary Job Type	Department	F, Eddy CO., N		End Date
413				Workover	Equipment Failure	Production		9/15/2014	9/22/2014
44				Casing String	ıs		OD (in)	op Depth (ftKB) Set I	Depth (RKB)
-81.4				Surface Casin Casing Description	g		8 5/8	0.0	329.0 Depth (ftKB)
دعه				Production Ca	sing		5 1/2	0.0	1,800.0
.84				Tubing String Tubing Description		Run Date	Set Depth (ftKB		
4.5		n		Tubing - Produ		9/16/2014		1,853.0 Original I	
41		li		Joints Item Desc 57 Tubing				op (ftKB) Btm (ftKB) 0.0 1,853.	
41				Rod Strings Rod Description		Run Date		Set Depth (ftKB	•
43		ll .		Continuous Ro			9/16/2014	Oct Ocpan (law	1,775.0
				Joints Item Des	cription			Top (ftKB) Btm (ftK	
4.		11		71 Sucker Joints Item Des	cription			Top (ftKB) Btm (ftK	
ا س	××		XIX	Rod P		3 10.00	5/8	1,765.0 1,77	75.0 10.00
***				Pumping Unit API Designation	Description	Install Date In	stated Condition	Manufacturer	Crank Type
1697				Current Stroke	Strake H	ole User Text 2	Sheave Size (in)	Max Pitman Rod	Gear Box SN
1643			Casing Joints; 0.0-329.0; 329.00; 8 5/8; 8.017; 1-1	Pumping Prin					l
216.4				Make	Model	Type SN	Install D	ate Installed Cond	Removed
774.3				RPM (rpm) # B	elts Belt Model	Beh L	ength (in)	Belt X-sect Si	heave Size (in)
13a.1					1			_ t L .	
48.1									
פעד			01 1-1 0 4 200 0						
673.6			Casing Joints; 0.0-1,800.0; 1,800.00; 5 1/2; 5.012; 2-1 Tubing; 0.0-1,853.0; 1,853.00; 2						
1,000.0			3/8; 1.995; 2-1						f
1144			<u> </u>						
UML									
canz									
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1,530.4									
1,661.7									
(Mail.)									
1,786.7				{					
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1017.0		1							
1024		1							
1942									
1 6579									
,									
(84.8									
1,000.5									
1900.4									
EOG	Y Resources	Inc		<u> </u>	age 1/1			Report Prin	nted: 8/9/2018