

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25866
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Y RESOURCES INC		6. State Oil & Gas Lease No. V-3589
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name PAULINE ALB STATE
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370' GR		9. OGRID Number 25575
		10. Pool name or Wildcat SAND DUNES, DELAWARE, WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the following procedure:

- 1- Set CIBP @ 7980', set cmt plug @ 7980-7460' w/115 sxs CL H cmt WOC, Tag TOC
- 2- Set cmt plug @ 4220-4100' w/25 sxs CL C cmt, WOC, Tag TOC
- 3- Perf 7" csg @ 3800', sqz 3800-3650' w/45 sxs CL C cmt, WOC, Tag TOC
- 4- Perf 7" csg @ 800', sqz 800-650' w/45 sxs CL C cmt, WOC, Tag TOC
- 5- Perf 7" csg @ 435' sqz 435' to surface w/160 sxs cmt, verify

check parts
Need Proposed WAD

Spud Date:

Rig Release Date:

RECEIVED

AUG 17 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 08/16/2018

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com

PHONE: 432-686-3658

For State Use Only

DENIED

DENIED

APPROVED BY:

TITLE

DATE 8-24-18

Conditions of Approval (if any):



Well Equipment Report

PAULINE ALB STATE #6

VERTICAL - Original Hole, 6/18/2015 9:00:00 PM		API/AM	County	State	Surface Legal Location		KB-Grd (ft)	
MD (ftKB)	Vertical schematic (actual)	3001525866	Eddy	New Mexico	SEC 32, TWP 23S, RNG 31E, UNIT J, Eddy CO., NM		24.00	
		Job Category	Primary Job Type	Department	Start Date	End Date		
		Workover	Equipment Failure	Production	6/18/2015	6/26/2015		
Casing Strings								
		Casing Description	OD (in)	Top Depth (ftKB)	Set Depth (ftKB)			
		Surface Casing	13 3/8	0.0	648.0			
		Casing Description	OD (in)	Top Depth (ftKB)	Set Depth (ftKB)			
		Intermediate Casing	9 5/8	0.0	4,130.0			
		Casing Description	OD (in)	Top Depth (ftKB)	Set Depth (ftKB)			
		Production Casing	7	0.0	12,000.0			
		Casing Description	OD (in)	Top Depth (ftKB)	Set Depth (ftKB)			
		Liner	4 1/2	11,665.0	15,034.0			
Tubing Strings								
		Tubing Description	Run Date	Set Depth (ftKB)	Wellbore			
		Tubing	7/28/2007	7,975.0	Original Hole			
Tubing Components								
Joints	Item Description	Length (ft)	OD (in)	Grade	Wt (lb/ft)	Top (ftKB)	Botm (ftKB)	Cum Length (ft)
227	Tubing	7,391.00	2 7/8	J-55	6.50	7,412.3	7,937.2	7,953.72
1	Anchor / Catcher	4.00	5 1/2			7,412.3	7,416.3	562.72
16	Tubing	520.96	2 7/8	J-55	6.50	7,416.3	7,937.2	558.72
1	Seating Nipple	0.60	2 7/8			7,937.2	7,937.8	37.76
1	Slotted Sub	4.00	2 7/8			7,937.8	7,941.8	37.16
1	Tubing	32.56	2 7/8	J-55	6.40	7,941.8	7,974.4	33.16
1	Bull Plug	0.60	2 7/8			7,974.4	7,975.0	0.60
Rod Strings								
		Rod Description	Run Date	Set Depth (ftKB)				
		Tapered Rod String	6/18/2015	7,915.0				
Rod Components								
Joints	Item Description	Length (ft)	OD (in)	Grade	Top (ftKB)	Botm (ftKB)	Cum Len (ft)	
1	Polished Rod	30.00	1 1/2		-3.0	27.0	7,918.00	
1	Pony Rod	2.00	1	HS	27.0	29.0	7,888.00	
1	Pony Rod	4.00	1	HS	29.0	33.0	7,886.00	
1	Pony Rod	8.00	1	HS	33.0	41.0	7,882.00	
99	Sucker Rod - N97	2,475.00	1	HS	41.0	2,516.0	7,874.00	
102	Sucker Rod - N97	2,550.00	7/8	HS	2,516.0	5,066.0	5,399.00	
103	Sucker Rod - N97	2,575.00	3/4	HS	5,066.0	7,641.0	2,849.00	
10	Sucker Rod - N97	250.00	1	HS	7,641.0	7,891.0	274.00	
1	20 - 125 - RHBC - 24 - 4 Rod Pump	24.00	1 3/4		7,891.0	7,915.0	24.00	
Pumping Units								
API Designation		Description	Install Date	Installed Condition	Manufacturer	Crank Type		
C-640-365-168					American			
Current Stroke...SPM		Stroke Hole	User Text 2	Sheave Size (in)	Max Pitman Rod...	Gear Box SN		
124.00		6		6 1/2				
Pumping Prime Movers								
Make		Model	Type	SN	Install Date	Installed Cond	Removed...	
American			Electric					
RPM (rpm)		# Belts	Belt Model	Belt Length (in)	Belt X-sect	Sheave Size (in)		

0.0

21.3

24.0

648.0

671.9

3,799.9

4,129.9

4,153.9

5,816.9

6,183.1

7,412.4

7,416.3

7,511.2

7,528.9

7,702.1

7,706.0

7,762.1

7,777.9

7,868.1

7,936.0

7,937.3

7,938.0

7,941.9

7,974.4

7,975.1

8,037.1

8,044.9

8,879.9

9,040.0

11,454.1

11,665.0

11,928.1

12,000.0

12,023.9

12,831.0

13,225.1

13,616.1

14,009.8

14,015.1

14,295.9

14,299.9

14,430.1

14,450.1

14,520.0

14,532.2

14,713.9

14,724.1

15,034.1

Surface Casing; 13 3/8; 24.0; 648.0 ftKB; Cement; 24.0 ftKB; 672.0 ftKB

Tubing; 2 7/8; 21.3; 7,391.00; 7,412.3

Design; 3,800.0; 4/22/2009

Intermediate Casing; 9 5/8; 24.0; 4,130.0 ftKB; Cement; 24.0 ftKB; 4,154.0 ftKB

Tie back 7" @; 6,183.0; 4/22/2009

Anchor / Catcher; 5 1/2; 7,412.3; 4.00; 7,416.3

Perforated; 7,511.0-7,529.0 ftKB

Perforated; 7,702.0-7,706.0 ftKB

Perforated; 7,762.0-7,778.0 ftKB

Perforated; 7,868.0-7,936.0 ftKB

Seating Nipple; 2 7/8; 7,937.2; 0.60; 7,937.8

Slotted Sub; 2 7/8; 7,937.8; 4.00; 7,941.8

Tubing; 2 7/8; 7,941.8; 32.56; 7,974.4

Bull Plug; 2 7/8; 7,974.4; 0.60; 7,975.0

Perforated; 8,037.0-8,045.0 ftKB

Perforated; 8,037.0-8,045.0 ftKB

Plug; 8,880.0 ftKB; 9,040.0 ftKB

Plug; 11,454.0 ftKB; 11,928.0 ftKB

Production Casing; 7; 24.0; 12,000.0 ftKB; Cement; 3,800.0 ftKB; 12,024.0 ftKB

Plug; 12,831.0 ftKB; 13,225.0 ftKB

Plug; 13,616.0 ftKB; 14,010.0 ftKB

CIBP - Cast Iron Bridge Plug; 4; 14,010.0-14,015.0

Perforated; 14,296.0-14,300.0 ftKB

CIBP - Cast Iron Bridge Plug w/ Cement; 5; 14,430.0-14,450.0

Perforated; 14,520.0-14,532.0 ftKB

Perforated; 14,714.0-14,724.0 ftKB

Liner; 4 1/2; 24.0; 15,034.0 ftKB; Cement; 11,665.0 ftKB; 15,034.0 ftKB