

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Dee 36 SE State
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **NM OIL CONSERVATION**

2. Name of Operator  
EOG Y Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter J : 1650 feet from the South line and 1980 feet from the East line  
Section 36 Township 19S Range 24E NMPM Eddy County

RECEIVED

AUG 09 2018

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3603' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Convert to pressure monitor well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/18 - MIRU. Pumped 40 bbls 10# brine down tubing and 90 bbls down casing. POOH with production equipment. Pumped 30 bbls fresh water down casing. NU BOP.  
2/10/18 - RIH to CIBP at 7528'. Broke circulation with 170 bbls fresh water, pumped another 60 bbls. Spotted 25 sx Class "H" cement on top of CIBP. Approximate TOC at 7393'. As per Gilbert Cordero with NMOCDD do not have to tag. Set a 7" CIBP at 6350'. Pumped 2% KCL water and 90 bbls. Broke circulation. Pumped 200 bbls. Tested casing to 1000 psi, good. Spotted 25 sx Class "C" cement on top of CIBP. Displaced with 35.8 bbls.  
2/11/18-2/13/18 - Tagged TOC at 6250'. Ran GR/CCL log from 3400' up to surface with 1000 psi. Perforated Yeso 3274'-3302' (29). Tested casing to 500 psi, good. Acidized with 5000g 20% NEFE acid. Swab tested.  
2/15/18-2/16/18 - Loaded 18 bbls of 2% KCL water. Loaded casing with 2% KCL. Perforated Yeso 3155'-3190' (36). Acidized with 5000g 20% HCL acid.  
2/18/18-2/20/18 - Perforated Yeso 2908'-2940' (33). Acidized with 2000g 7-1/2% HCL acid.  
2/23/18 - Set a 7" CIBP at 2958'. Pumped 35' cement on top of CIBP. Approximate TOC at 2923'.  
2/23/18 - Ran Radial Cement Bond/GR/CCL log up to 1500'. Tagged TOC at 2931'. Loaded casing with 65 bbls 2% KCL. Tested to 2000 psi, good. Arrowset packer and 2-7/8" 6.5# J-55 tubing at 2834'.

Spud Date:

Rig Release Date:

Need to Check TOC & Perfs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 1, 2018

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

**DENIED**

**DENIED**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-24-18

Conditions of Approval (if any):