Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE CONTROL BUREAU OF LAND MANAGEMENT DATE OF THE CONTROL BUREAU OF LAND MANAGEMENT DATE OF THE CONTROL BUREAU OF LAND MANAGEMENT DATE OF THE CONTROL BUREAU OF LAND MANAGEMENT DATE.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY  Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ROSS DRAW 8 FED 1H		
Name of Operator Contact: EMILY FOLLIS     EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-015-39248-00-S1		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.636.3600			10. Field and Pool or Exploratory Area JENNINGS-BONE SPRING, WEST			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 8 T26S R31E NWNW 333FNL 528FWL 32.063681 N Lat, 103.806800 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recl		☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ No	☐ New Construction ☐ I		olete	Other	
Final Abandonment Notice	☐ Change Plans	· 🔲 Ple	☐ Plug and Abandon ☐ Tempo		rarily Abandon Venting and/or Flari		
	☐ Convert to Injection	☐ Pl	ug Back	□ Water D	Disposal	J	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
EOG IS REQUESTING PERM BELOW LISTED WELLS.GAS	MISSIN TO FLARE 08/10/ S WILL BE MEASURED F	18-11/10/18 PRIOR TO F	DUE TO ENTERI LARING.	PRISE HIGI	H LINE PRESSURE	ON THE	
METER#77339356					_		
ROSS DRAW 8 FED 01H API		RECEIVED					
ROSS DRAW 8 FED 02H API#3001539099			Accepted for record  NIMOCD AUG 1:7 2018				

SIDIO DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the	e foregoing is true and correct.  Electronic Submission #430702 verifie  For EOG RESOURCES INCORF  Committed to AFMSS for processing by PRI	ORATE	D, sent to the Carlsbad
Name (Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR
Signaturc	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	08/10/2018 STATE OFFICE USE
Approved By	/s/ Jonathon Shepard	τiP	etroleum Engineer AUG., 1 4 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrandor certify that the applicant holds legal or equitable title to those rights in the subject leade which would entitle the applicant to conduct operations thereon.			rlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.