Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTEREPLISION FIELD DEPARTMENT OF THE INTEREPLISION FIELD DEPARTMENT OF THE INTEREPLISION FIELD S. Lease Script No.

SUNDRY NOTICES AND REPORTS ON WELCS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM22634 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. EAST PECOS FEDERAL 22 9H	
Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com					9. API Well No. 30-015-43349-00-S1	
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 3b. Phone No. (include area code) Ph: 539-573-3527					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 22 T26S R29E SESW 250FSL 1355FWL					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	□ Dee	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair		Construction	□ Recomplete		Other
☐ Final Abandonment Notice	□ Change Plans	D Plug	g and Abandon	□ Temporarily Abandon		Venting and/or Flari ng
	☐ Convert to Injection	Plug	g Back	■ Water Disposal		-
13. Describe Proposed or Completed Oper If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fir RKI EXPLORATION & PRODU capacity issues.	ly or recomplete horizontally, could be performed or provide operations. If the operation resundonment Notices must be file that inspection.	give subsurface the Bond No. or sults in a multipled od only after all	locations and measu n file with BLM/BIA c completion or reco requirements, includ	red and true ve Required sub impletion in a r ing reclamation	rtical depths of all pertino sequent reports must be new interval, a Form 3160 n, have been completed as	ent markers and zones. filed within 30 days 0-4 must be filed once
Flaring to start on 07/19/2018 and end on 10/17/2018. Estimated gas to be flared per month = 16,000 MCF MCF/D = 2,500 Oil BBLS/D = 300 RECEIVED ACCEPTED FOR THE COID NIMOCD AUG 1: 7 2018						
14. I hereby certify that the foregoing is t	min and correct			Talg	RICT II-ARTESIA O	.0.0.
	Electronic Submission #4	RATION & PR	DD LLC, sent to t	he Carlsbad	-	
Namc (Printed/Typed) CAITLIN O'HAIR			Title SUBMIT	TTER	·	
Signature (Electronic Su	ıbınission)		Date 08/09/20	018		
•	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	-
Approved By /s/ Jonathon Sheparu Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						AUG to 2018

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.