								REC	EIVED	•				
Form 3160-4 (August 2007)					STATES F THE INT D MANAG		0	CEUA	ntesia	18		OME	M APPR No. 100 es: July 3	4-0137
	WELL C	OMPLE	ETION O	R RECO	MPLETI	ON REP	PARE 1	AND W	OGTESI	а О. С.	b. Le N	ase Serial N MNM6375	lo. 7	
la. Type of		Oil Well	Gas V			Other						Indian, Allo		Tribe Name
b. Type of	Completion	🔀 Ne Other		U Work O	ver 🗖 D	eepen	🗖 Plug	Back	🗖 Diff. Re	esvr.	7. Ur	nit or CA Ag	greemer	nt Name and No.
2. Name of C	Operator A INCORP		F-	Mail: ianal	Contact: J							ase Name a UNRISE M		No. -5 FEDERAL COM
3. Address			ZA SUITE			3a. P			area code)			PI Well No.		-44369-00-S1
4. Location of	Sec 8 1	724S R31	E Mer NMF	>				*				ield and Po OTTON DI		xploratory
At surfac			Sec	8 T24S R3	Lat, 103.8 1E Mer NM	P					11. 5	ec., T., R., I Area Sec	M., or E 8 T24	lock and Survey S R31E Mer NMP
		5 T24S F	31E Mer N	IMP	. 420FWL 3 3 N Lat, 10			103.8065			12. (County or Pa		13. State NM
At total d 14. Date Spu 11/02/20	ıdded		15. Da	te T.D. Rea 23/2018		1	6. Date □ D &	Complete	d Ready to Pi	rod.		Elevations (I	of, KB, 9 GL	<u> </u>
18. Total De	pth:	MD TVD	20405 9941	19.	Plug Back		MD TVD	5/2018 203 994	337 42	20. Dep	th Bri	lge Plug Se	t: M T	ID VD
21. Type Ele MUDLO		er Mechan	ical Logs Ru	ın (Subinit o	copy of each)				vell corec DST run? tional Su		No No] Yes	(Submit analysis) (Submit analysis) (Submit analysis)
3. Casing and	Liner Reco	ord (Repor	t all strings		1								T	
Hole Size	Size/Gi	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)		ementer pth		f Sks. & f Cement	Slurry (BB		Cement 7	`op*	Amount Pulled
17.500		375 J55	54.5		67				815	1	191		0	
<u>12.250</u> 8.500		625 L80 00 P110	<u>47.0</u> 20.0	-	2038 2038				<u>1230</u> 2940		<u>396</u> 896		0 1644	··
									<u></u>	1				
24. Tubing	Record	ł									_			<u>·_</u> _y
Size I	Depth Set (M	<u>ID) Pa</u>	cker Depth	(MD) 5	ize De	oth Set (M	D) P	acker Der	oth (MD)	Size	De	pth Set (MI) F	acker Depth (MD)
25. Producin	g Intervals				2	6. Perforat	ion Reco	ord						
	rmation		Тор		ottom	Pe	rforated			Size		No. Holes		Perf. Status
<u>А) ВОМ</u> В)	IE SPRING	2ND	1	0370	20250		1	<u>10370 TO</u>	20250	0.4	20	1440	ACTIV	/E - Bone Spring
C)														, <u> </u>
D) 27. Acid, Fra	acture. Treat	ment. Cerr	ent Squeeze	e. Etc.						<u> </u>				<u></u>
	Depth Interva	al			· · · ·				I Type of M					
	1037	0 TO 202	50 147277	20G SLICKV	VATER + 463	26G 7.5%	HCL AC	ID W/1805	5400# SAN	ID			4	•
													<u> </u>	
													-	
28. Production	on - Intervai Test	Hours	Test	Oil	Gas	Water	Oil G		Gas		Product	ion Method		
Produced 03/28/2018	Date 04/01/2018	Tested 24	Production	BBL 3376.0	мсғ 4104.0	BBL 4611.0	Cort.	API	Gravity	/		FLOV	VS FRO	MWELL
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio		Well S	latus				
82/128	si	1380.0		3376	4104	4611		1216	F		<u></u>			
28a. Product	ion - Interva Test	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas		EP Brown	ED F(<u>IK R</u>	ECORD
	Date	Tested	Production	BBL	MCF	BBL	Соп.		Gravity					
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio		Well S	atus		nah V	201 1.01	ito
(See Instruction	IC SUBMI	SSION #4	24301 VER	JFIED BY	side) THE BLM VISED **	WELL IN		ATION S ED ** B	YSTEM			of land Spareva	SEDE	GEMENT FACE
P					ne!				918	-				

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Interface Term	b. Product	tion - Interv	/al C										
Bare Figure Water Bit SCF Bit Sci Sci Sci Sci Bit Sci S										y	Production Method		
metrodiced Tend Tend Diff. Qual Water Diff. (Trivity) Production Method make Tag. Press. Press. Name Diff. Qual Well State Oranity Preduction Method 29. Disposition of Cast/Gold, used for fuel, writed, etc.) SOLD Sold Well State Name Qual Well State 30. Summary of Porous Zones (Include Aquifers): Sold Interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Show all important zones of porous Zones (Include Aquifers): Sold Cast/Gold, used for fuel, writed, etc.) Sold Cast/Gold, Used for fuel, writed, etc.) Show all important zones of porous Zones Formation used, time tool open, flowing and shut-in pressures and recoveries. Name Store all important zones of porous Zones 6492 Oli, GAS, WATER RUSTLER Show all imports Orous Zones 6493 8214 Oli, GAS, WATER Sold Castrue SONE SPRING STD 9210 9264 Oli, GAS, WATER Deleterry CanyrOn Solve SPRING STD 9210 9365 9542 Oli, GAS, WATER Deleterry CanyrOn S2. FORMATION (LOG) MARKERS CONTD. </td <td>(e</td> <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well S</td> <td colspan="3">atus</td> <td></td>	(e	Flwg.							Well S	atus			
metrodic metrodic production Test DBL DBL Water DBL	c. Produc		val D		L			<u></u>					
Internation Page Name Name 22 Disposition of Gas/Sold, used for fuel, vented, etc.) 31. Formation (Log) Markers 23 Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shu-in pressures and recoveries. 31. Formation (Log) Markers Pormation Top Bottom Descriptions, Contents, etc. Name Pormation Top Bottom Descriptions, Contents, etc. Name Pormation Top Bottom Descriptions, Contents, etc. Name Portaction Top Bottom Descriptions, Contents, etc. Name PELL CANYON 6433 8214 Oil, GAS, WATER SALADO CoENTARE BOINE SPRING TS 9215 9209 Oil, GAS, WATER DELL CANYON BOIL CANYON BOINE SPRING ST 9215 93642 Oil, GAS, WATER BELL CANYON BOIL CANYON Store spring Strange Store spring Strange Store spring Strange BELL CANYON BOIL SPRING 32. Additional remarks (include plugging pr	First	Test	Hours										
SOLD 30. Summary of Porous Zones (include Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones (include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name SELL CANYON 5258 6492 Oil, GAS, WATER ODESTRING SONE SPRING 6493 5214 Oil, GAS, WATER ODESTRING SONE SPRING ST 6215 5262 Oil, GAS, WATER ODESTRING ST ODE SPRING SONE SPRING STD 9865 9842 Oil, GAS, WATER DEL CANYON CHERKY CANYON SONE SPRING STD 9865 9842 Oil, GAS, WATER DEL CANYON CHERKY CANYON SONE SPRING STD 52. FORMATION (LOG) MARKERS CONTD. 1ST BONE SPRINGS 9210M SONE SPRING SONE SPRING SO. Circle enclosed attachments: . Lectroid/Mechanical Logs (1 full set reqd.) 2. Geologic Report 3. DST Report 4. Direction S. Sundry Notice for plugging and cement verification 6. C		Flwg.							Weil S	Status			
30. Summary of Proposity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Name SELL CANYON 4336 5267 Oll., GAS, WATER RUSTLER SALADO CASTULE DECAVON 4236 5267 CHERNY CANYON 4236 5267 Oll., GAS, WATER CASTULE CHERNY CANYON 4236 5267 Oll., GAS, WATER CASTULE DONE SPRING 151 9210 9864 Oll., GAS, WATER DELAWARE BONE SPRING 151 9209 9864 Oll., GAS, WATER DELAWARE BONE SPRING 151 9865 9942 Oll., GAS, WATER BELL CANYON BONE SPRING 157 9885 9942 Oll., GAS, WATER BELL CANYON BONE SPRING 2ND 9885 9942 Oll., GAS, WATER BELL CANYON BONE SPRING 2ND 9885 9942 Oll., GAS, WATER BELL CANYON BONE SPRINGS 39857M Logs were mailed 6/15/18. Common stematic structure in the structur	SOLD									1			
Formation Top Dotain Deck provide manual matrix BELL CANYON 4336 5257 Oil, GAS, WATER SALADO DCHERRY CANYON 8233 5242 Oil, GAS, WATER SALADO BRUSHY CANYON 8233 5242 Oil, GAS, WATER CASTILE DOIL GAS, WATER DIL, GAS, WATER DELAWARE, BELCANYON BELL CANYON BONE SPRING ST 9865 9842 OIL, GAS, WATER DELAWARE, BELCANYON BONE SPRING ST 9865 9842 OIL, GAS, WATER DELAWARE, BELCANYON BONE SPRING ST 9865 9842 OIL, GAS, WATER BELL CANYON BONE SPRING ST 9865 9942 OIL, GAS, WATER BELL CANYON BONE SPRING ST 92101 9865 9942 OIL, GAS, WATER BELL CANYON BONE SPRING ST 92101 9865 9942 OIL, GAS, WATER BONE SPRING 32. Additional remarks (include plugging procedure): 52. FORMATION (LOG) MARKERS CONTD. 151 EDONE SPRINGS 92101 1. Electrical/Mechanical Logs (I full set req4) 2. Geologic Report 3. DST Report 4. Directior 33. Circle enclosed attachemist: 1. Electrical/Mechanical Logs (I full set req4) 2. Geologic Report 3. DST Report 4. Directior 34.	Show al tests, in	ll important cluding dep	zones of	norosity and c	ontents then	eof: Cored e tool oper	intervals and a n, flowing and s	III drill-stem shut-in pressure	es	31. Foi		<u> </u>	
Bell CANYON 4338 2432 Oil: GAS: WATER SALADO BRUSHY CANYON 6433 9214 Oil: GAS: WATER SALADO BRUSHY CANYON 6433 9220 Oil: GAS: WATER CASTILE BRUSHY CANYON 6433 9220 Oil: GAS: WATER DELAWARE BONE SPRING ST 9210 9884 Oil: GAS: WATER DELAWARE BONE SPRING 2ND 9885 9942 Oil: GAS: WATER DELAWARE BOINE SPRING 2ND 9885 9942 Oil: GAS: WATER DELAWARE BUSHY CANYON BUSHY CANYON BUSHY CANYON BUSHY CANYON 32. Additional remarks (include plugging procedure): 62. FORMATION (LOG) MARRERS CONTD. 15T BONE SPRINGS 9210M 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructio Electronic Submission #44301 Verified by the BLM Well Information System. For OXY US INCORPORATED, set to the Cartbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0167SE)	F	Formation		Тор	Bottom		Description	ns, Contents, et	c.				Top Meas. Dept
1ST BONE SPRINGS 9210'M 2ND BONE SPRINGS 9885'M Logs were mailed 6/15/18. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0167SE) Name (please print) DAVID STEWART Title REGULATORY ADVISOR	IERRY C RUSHY C DNE SPR DNE SPR DNE SPR	CANYON CANYON RING RING 1ST RING 2ND	s (include	5258 6493 8215 9210 9885	6492 8214 9209 9884 9942		IL, GAS, WA IL, GAS, WA IL, GAS, WA IL, GAS, WA	rer rer rer rer		SA CA DE BE CH BF	ALADO ASTILE ELAWARE ELL CANYON HERRY CANYON RUSHY CANYON		620 964 2836 4315 4336 5258 6493 8215
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Direction 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #424301 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0167SE) Name (please print) DAVID STEWART Title REGULATORY ADVISOR	1ST B	BONE SPR	INGS	9210'M									
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Direction 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #424301 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0167SE) Name (please print) DAVID STEWART Title REGULATORY ADVISOR	Logs	were maile	ed 6/15/18	8.									
Electronic Submission #424301 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0167SE) Name (please print) DAVID STEWART Title REGULATORY ADVISOR	1. Ele 5. Sur	ectrical/Mec ndry Notice	hanical L for plugg	ogs (1 full set ing and ceme	nt verificatio		6. Core An	alysis	7	Other:	-		
	34. I heret	by certify th	at the for	Elec	ctronic Suba	mission #4	24301 Verifie	d by the BLM ATED, sent t	Well Infor	mation S shad	System.	ed instructi	ons):
Signature (Electronic Submission) Date 06/15/2018	Name	c(please prin	nt) <u>DAVI[</u>										
	Signat	ture	(Elect	ronic Submis	sion)			Date	06/15/201	18			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 191	ISC Santi	on 1001 a	nd Title 43 H	S.C. Section	1212. ma	ke it a crime fo	r any person kr	nowingly an	d willful	lly to make to any dep	partment or	agency

** REVISED **

Additional data for transaction #424301 that would not fit on the form

32. Additional remarks, continued

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Log Header, Directional Survey (certified copy to follow), As-Drilled Amended C-102 plat & WBD are attached.

RECEIVED

District I Tal 30 N. French Dr., Hobba, NM 88240 Phone: (373) 333-4161 Fas: (373) 393-0720 District II. Bill S. Ford SL, Artesia, NM 88210 Phone: (373) 748-1243 Fas: (373) 748-9720 District III Todo Rio Brano Ruad, Aster, NM 87410 Phone: (303) 334-4178 Fas: (342) 34-4170 District IV T220 S. SL Francis Dr., Sama Fe, NM 87503 Phone: (302) 476-3440 Fas: (302) 476-3443 W. API Number 30-015-44369

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State of New Mexico AUG 07 2018 Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 OIL CONSERVATION DIVISION 1220 South St. Francis DIDISTRICT II-ARTESIA Subtrait one copy to appropriate Santa Fe, NM 87505

AMENDED REPORT (As-Dolled)

	_			W	ELL LOCA	TION ANI	DACK	EAGE D	EDICA TIO				
30-015-4		Numbe	er.		13367	Pool Code	c	Pool Name COTTON DRAW; BONE SPRING					
Property Code 318942					SUNRI	SE MDP1	Property "8-5		RAL COM		Well Number 1H		
<i>OGR</i> 16696	UD No.										Elevation		
			I					A INC. ocation	·······	·	_	3529.4'	
UL ar lot no.	Section	Ť	ournshi	p	Ra			Feet from the	North/South line	Feet from the	East West I	ine County	
М	8	24	SOL	TH	31 EAST,	N. M. P. M.		170'	SOUTH	816'	WEST	EDDY	
	<u> </u>				Bottom	Hole Locati	ion If I	Different l	From Surfac	e			
UL or lot no.	1 1		ownsh:	•		nge	Lot Idn	Feet from the	North/South line		East/West I		
4	5		SOL			31 EAST, N.M.P.M.		200'	NORTH	391'	WEST	EDDY	
Dedicated 320	l Acres	Join	t or La	£11	Consolidation Co		FSL 4	20 FWL, BI	P: 365 FNL 39	1 FWL			
No allowa	ible wi	ll be a	ussign	ned to	this completio	on until all inte	rests ha	ve been con	solidated or a	non-standarc	l unit has bee	en approved by the	
division.	(= #384)	9.80 U	s H.	00 [,] X	(=159612.91 15	7						-	
		(€ 391 }	<u>ð</u> 536	<u></u>			5 4		0	PERATOR CE	RTIFICATION	
	1		381	<u> </u> [\	воттом	HOLE LOCATION	i ;		1	/ Arresty co	rigij tilar tile öylerinana	n countred breen is the and	
				.i 4N	E J NEW	MEXICO EAST	1		1			हुन कार्य belog, कार्य ibst the	
<u></u>	-' <u>-</u>			1		233.07 US FT 069.76 US FT 4 32.2531634" W 103.8069220						g interest or sedenand mineral	
-					LONG .: V	<u>v 103.8069220 j</u>	ł		1			requised bottom hole breation or bounder partnets to a constant	
	1			i.		ON PERF. IEXICO EAST					ur af such a numeral a	r working interest, or to a	
<u>y</u> =4				<u> </u>	N N	D 1983 73.07 US FT 70.32 US FT	<u> </u>		·	ק קינגאמאיי	nosing agreement or a	computery pooling order	
	/00000		3	Ϋ́Ε	LAT.: N	32.2527235 103.8069227				0	ourned by the division		
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	I				₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽ ₽	1 15 EI	I		1	E coul Ad	_mitchell@o	xy.com	
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X=	+51120.9 703042.9	8 18	₽Ę :	750	E S NEW I	AP PERF. AEXICO EAST NO 1983	1				RVEYOR CERT		
				20-4	Y=446 X=704	179.46 US FT				I hereby	CORSAL RUCE	all loops shown on this	
<u> </u>	, 		- [-	10-	LONG W	32.2255277 103.8069663	r		I	plat wa	not wat my	Many Recture quiness porentime and what the or we was of the series.	
				<u>- 2</u> V		ICK OFF POINT	4						
	1		Ē	.1.1		W MEXICO EAST NAO 1983			1		STRUE DE	39, 2016	
	╡ -		Â	GRID		45889.46 US FT 704106.35 US FT .: N 32.2247305 .: W 103.8069676		_1_	·	Date of	Strong (
Y= X=	1481478.9 7036535.9		₽₿			<u>.: W 103.8069676</u>	<u>د</u> ار			Signatu	re and Silver SS	WONAL LAND	
			Ē			<u>) AZ = 252°01'</u> 394.78'	<u>'16"</u>			Professi	and surveyors		
	1			1	1 / / J		<u> </u>					0 1	
	-			17		SURFACE LOCATI NEW MEXICO EA NAD 1983	গ		,],	nus ()/	11/3/2016	
			(A) 42			Y=446011.32 US X=704481.86 US LAT.: N 32.22506 ONG.: W 103.805	FT 504'		1	Certific	ste Margher	15079	
L			7	ЪХ,		ONG.: W 103.805	7514' J	89			WC	↓ 160930WL-a-XY (KA)	
	Y=4458 x=70366	7.29	s Hs	б. ж.	170 Y=445843.81 X=704988.17	is F							