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AUG 07 2018

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT OF ARIZONAFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM637571a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com8. Lease Name and Well No.
SUNRISE MDP1 8-5 FEDERAL COM 2H3. Address 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213a. Phone No. (include area code)
Ph: 432-685-59369. API Well No.
30-015-44395-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 8 T24S R31E Mer NMP

At surface SWSW 170FSL 876FWL 32.225060 N Lat, 103.805557 W Lon

Sec 8 T24S R31E Mer NMP

At top prod interval reported below SWSW 355FSL 1219FWL 32.225527 N Lat, 103.804314 W Lon

Sec 5 T24S R31E Mer NMP

At total depth NWNW 194FNL 1206FWL 32.253163 N Lat, 103.804269 W Lon

10. Field and Pool, or Exploratory
COTTON DRAW11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T24S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
11/06/201715. Date T.D. Reached
01/04/201816. Date Completed
☐ D & A ☒ Ready to Prod.
03/26/201817. Elevations (DF, KB, RT, GL)*
3529 GL18. Total Depth: MD
TVD 20335
999019. Plug Back T.D.: MD
TVD 20274
999120. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	669		850	205	0	
12.250	9.625 L80	47.0	0	4418		1228	396	0	
8.500	5.500 P110	20.0	0	20320		2935	831	574	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10299	20156	10299 TO 20156	0.420	1440	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10299 TO 20156	14616672G SLICKWATER + 44982G 7.5% HCL ACID W/18045453# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2018	04/01/2018	24	→	4533.0	4988.0	4999.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
74/128	SI	1680.0	→	4533	4988	4999	1100	POV	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
JUL 28 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #424733 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 9/26/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4350	5257	OIL, GAS, WATER	RUSTLER	619
CHERRY CANYON	5258	6489	OIL, GAS, WATER	SALADO	983
BRUSHY CANYON	6490	8240	OIL, GAS, WATER	CASTILE	2836
BONE SPRING	8241	9241	OIL, GAS, WATER	DELAWARE	4329
BONE SPRING 1ST	9242	9899	OIL, GAS, WATER	BELL CANYON	4350
BONE SPRING 2ND	9900	9991	OIL, GAS, WATER	CHERRY CANYON	5258
				BRUSHY CANYON	6490
				BONE SPRING	8241

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9242'M
2ND BONE SPRINGS 9900'M

Logs were mailed 6/21/18.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #424733 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0185SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 06/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

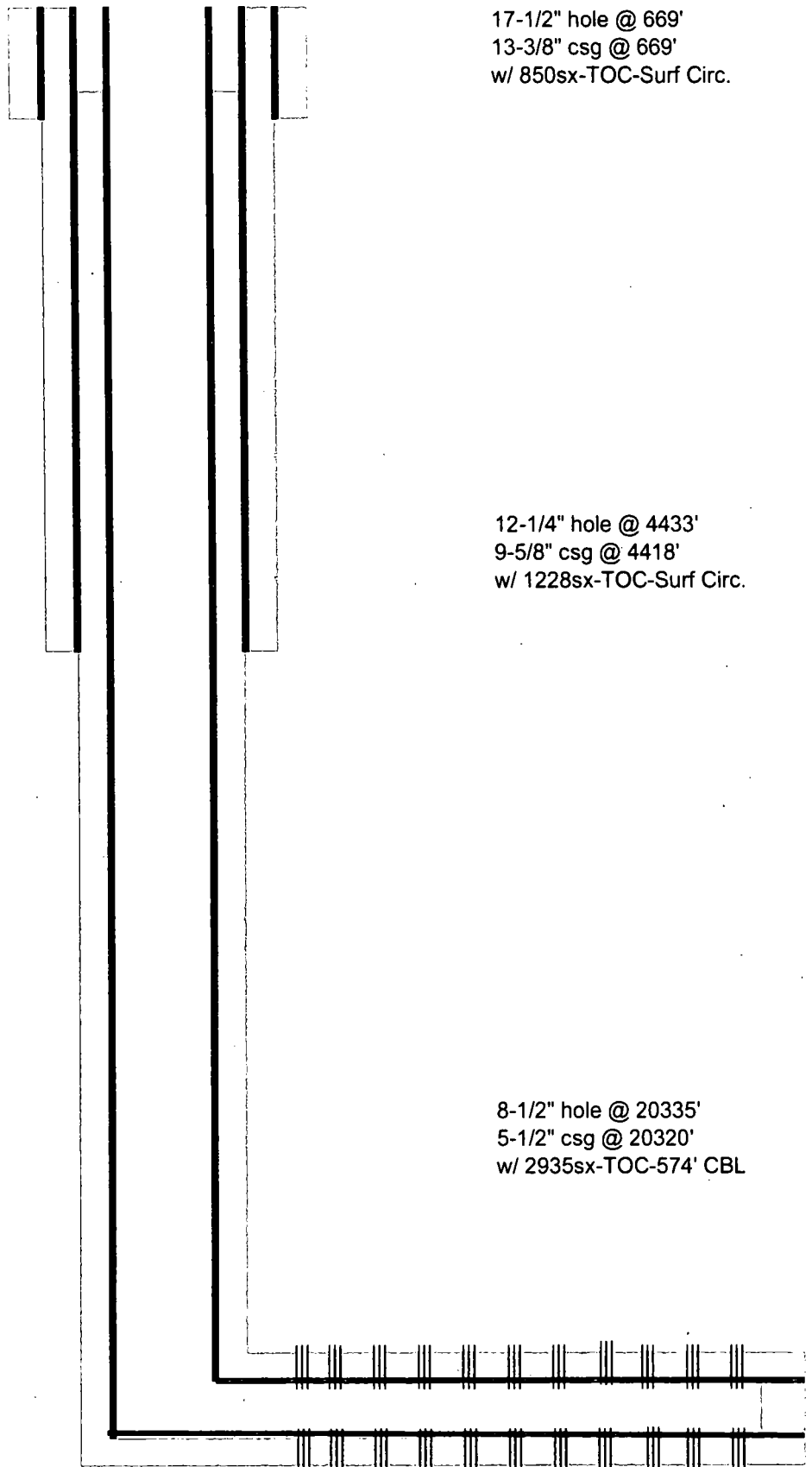
**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #424733 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey (certified copy to follow), As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc.
Sunrise MDP1 8-5 Federal Com 2H
API No. 30-015-44395



17-1/2" hole @ 669'
13-3/8" csg @ 669'
w/ 850sx-TOC-Surf Circ.

12-1/4" hole @ 4433'
9-5/8" csg @ 4418'
w/ 1228sx-TOC-Surf Circ.

8-1/2" hole @ 20335'
5-1/2" csg @ 20320'
w/ 2935sx-TOC-574' CBL

Perfs @ 10299-20156'

TD- 20335'M 9990'V

RECEIVED

AUG 07 2018

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
411 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico DISTRICT II-ARTESIA O.C.D.
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44395	Pool Code 13367	Pool Name COTTON DRAW; BONE SPRING
Property Code 318942	Property Name SUNRISE MDP1 "8-5" FEDERAL COM	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3529.4'

Surface Location

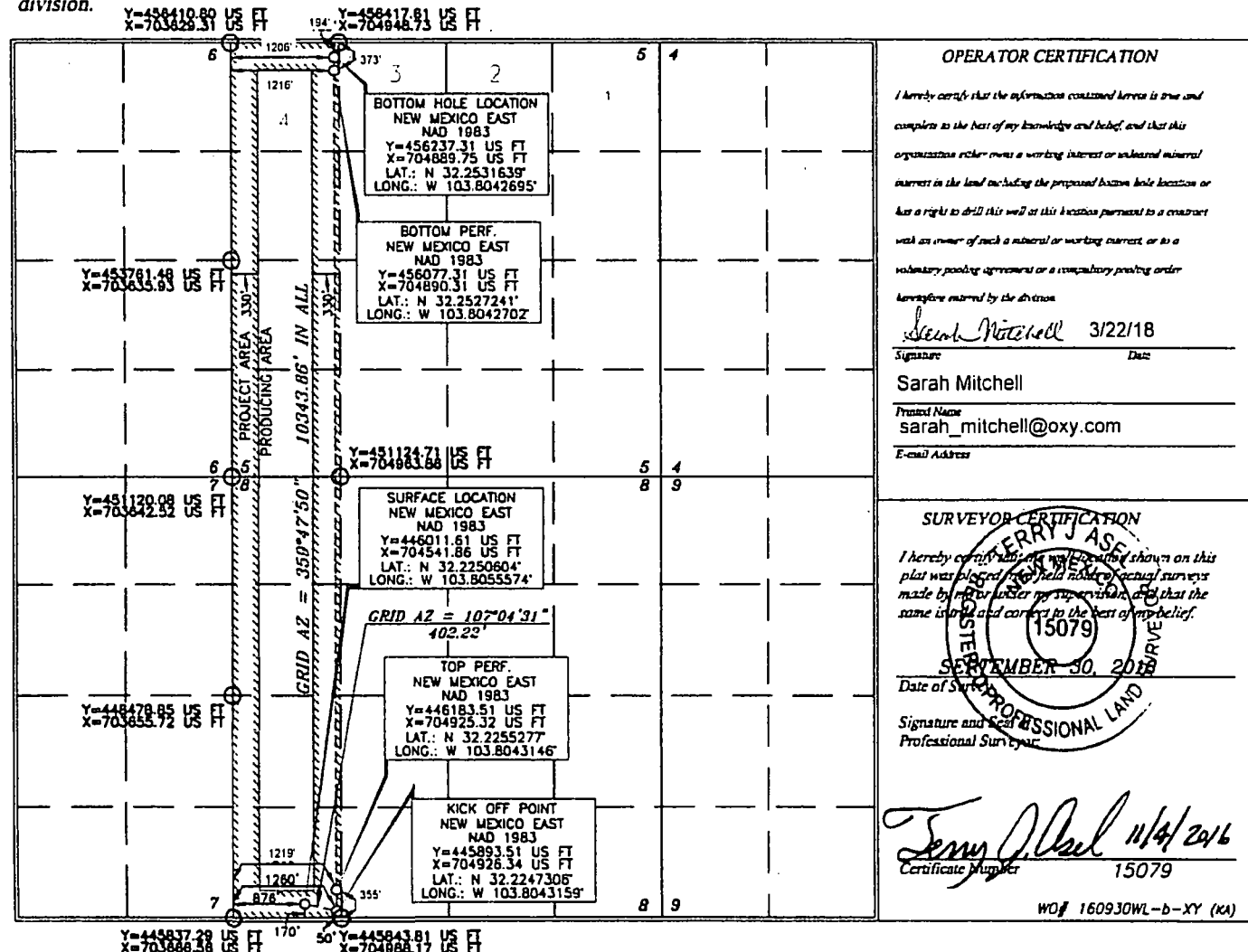
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	8	24 SOUTH	31 EAST, N.M.P.M.		170'	SOUTH	876'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	24 SOUTH	31 EAST, N.M.P.M.		194'	NORTH	1206'	WEST	EDDY

Dedicated Acres 320.25	Joint or Infill Y	Consolidation Code	Order No. NSL-7556	TP: 355 FSL 1219 FWL BP: 373 FNL 1216 FWL					
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Sarah Mitchell Date: 3/22/18

Printed Name: Sarah Mitchell

E-mail Address: sarah_mitchell@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the information shown on this plat was prepared from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Signature: Terry J. Case Date of Survey: SEPTEMBER 30, 2018

Professional Surveyor

Signature: Terry J. Case Date: 11/4/2016 Certificate Number: 15079

WO# 160930WL-b-XY (KA)