

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
								1. WELL API NO. 30-015-44507			
								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
								3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE 6. Well Number: 21H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED AUG 17 2018					
8. Name of Operator OXY USA Inc.						9. OGRID 16696					
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat PIERCE CROSSING BONE SPRING, EAST					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		D	2	25S	29E	4	1230	NORTH	120	WEST	EDDY
BH:		A	1	25S	29E	1	398	NORTH	199	EAST	EDDY
13. Date Spudded 12/9/17		14. Date T.D. Reached 1/18/18		15. Date Rig Released 1/22/18		16. Date Completed (Ready to Produce) 5/23/18			17. Elevations (DF and RKB, RT, GR, etc.) 2997' GR		
18. Total Measured Depth of Well 18990'M 9037'V				19. Plug Back Measured Depth 18926'M 9033'V			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8938-18840' - 2 ND BONE SPRINGS											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5# J55		418'		17-1/2"		1216sx-surf circ.			
9-5/8"		47# HCL-80		8295'		12-1/4"		2368sx-surf circ.			
5-1/2"		20# P110		8097-18980'		8-1/2"		1825sx-TOC @ 8097'			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN						
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
26. Perforation record (interval, size, and number) 6 SPF @ 18840-18637, 18619-18416, 18398-18196, 18178-17975, 17957-17752, 17737-17534, 17516-17314, 17296-17095, 17075-16873, 16855-16652, 16634-16436, 16414-16211, 16193-15991, 15973-15773, 15752-15550, 15532-15329, 15308-15113, 15091-14888, 14870-14668, 14648-14447, 14429-14227, 14209-14006, 13988-13786, 13768-13565, 13546-13345, 13327-13124, 13106-12904, 12866-12683, 12661-12466, 12445-12242, 12226-12022, 12002-11801, 11783-11581, 11563-11360, 11342-11140, 11122-10919, 10901-10699, 10676-10482, 10460-10258, 10240-10037, 10016-9817, 9799-9596, 9578-9376, 9358-9155, 9134-8938' Total 2160 holes											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED							
8938-18840'				11478096g Slickwater + 23016g 7.5% HCl acid w/ 13521830# sand							
28. PRODUCTION											
Date First Production 5/28/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 6/5/18	Hours Tested 24	Choke Size 112/128	Prod'n For Test Period	Oil - Bbl 2903	Gas - MCF 8034	Water - Bbl. 6368	Gas - Oil Ratio 2767				
Flow Tubing Press.	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl. 2903	Gas - MCF 8034	Water - Bbl. 6368	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By			
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
		Jana Mendiola		Regulatory Specialist		8/14/2018					
E-mail Address janalyn_mendiola@oxy.com											

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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T. Rustler 317'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 601'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1586'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar 3101'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6881'	T. Todilto	
T. Abo	T. Bell Canyon 3144'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 4020'	T. Wingate	
T. Penn	T. Brushy Canyon 5584'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Spring 7839' T. 2 nd Bone Spring 8737' T. 3 rd Bone Spring	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness	Lithology	From	To	Thickness	Lithology
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		In Feet				In Feet	