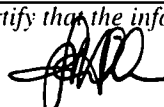


Submit To: Appropriate District Office Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-44508			2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE					
					6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator OXY USA Inc.					9. OGRID 16696					
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710					11. Pool name or Wildcat RECEIVED PIERCE CROSSING BONE SPRING, EAST					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	25S	29E		1265	NORTH	120	WEST	EDDY
BH:	A	1	25S	29E		1204	NORTH	212	EAST	EDDY
13. Date Spudded 12/12/17	14. Date T.D. Reached 2/20/18	15. Date Rig Released 2/24/18		16. Date Completed (Ready to Produce) 5/16/18		17. Elevations (DF and RKB, RT, GR, etc.) 2996' GR				
18. Total Measured Depth of Well 18875'M 9033'V		19. Plug Back Measured Depth 18820'M 9032'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOGS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8789-18736' - 2 ND BONE SPRINGS										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J55		418'		17-1/2"		535sx-surf circ.		
7-5/8"		26.4# L80		8212'		9-7/8"		1611sx-surf circ.		
5-1/2"		20# P110		18865'		6-3/4"		784sx-TOC@7700' calc.		
LINER RECORD					TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 6 SPF @ 18736-18533, 18515-18311, 18293-18090, 18072-17868, 17850-17647, 17629-17425, 17407-17204, 17186-16982, 16964-16761, 16743-16539, 16521-16318, 16300-16096, 16078-15875, 15857-15653, 15635-15432, 15414-15210, 15192-14989, 14971-14767, 14749-14546, 14528-14324, 14306-14103, 14085-13881, 13863-13660, 13642-13438, 13420-13217, 13199-12995, 12977-12774, 12756-12552, 12534-12331, 12313-12109, 12091-11888, 11870-11666, 11648-11445, 11427-11223, 11205-11002, 10984-10780, 10762-10559, 10541-10337, 10319-10116, 10098-9894, 9876-9673, 9655-9451, 9433-9230, 9212-9008, 8990-8789' Total 2160 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8789-18736' 11353356g Slickwater + 11004g 7.5% HCl acid w/ 13580595# sand					
PRODUCTION										
Date First Production 5/19/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 6/8/18	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 2217	Gas - MCF 3842	Water - Bbl. 3043	Gas - Oil Ratio 1733			
Flow Tubing Press.	Casing Pressure 775	Calculated 24-Hour Rate	Oil - Bbl. 2217	Gas - MCF 3842	Water - Bbl. 3043	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments C103, C104, C102, WBD, Directional Survey (certified copy to follow), Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Jana Mendiola		Title Regulatory Specialist		Date 8/8/2018				
E-mail Address janalyn_mendiola@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	311'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salado	605'	T. Strawn	T. Kirtland	T. Penn. "B"	
T. Castile	1611'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Lamar	3105'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 6970'	T. Todilto		
T. Abo		T. Bell Canyon 3144'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon 4013'	T. Wingate		
T. Penn		T. Brushy Canyon 5562'	T. Chinle		
T. Cisco (Bough C)		T. 1 st Bone Spring 7794'	T. Permian		
		T. 2 nd Bone Spring 8777'			
		T. 3 rd Bone Spring			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology