Submit To Assess	niasa Diasaias O	00							- AECEIVE	<del>υ</del>				<u>-</u>			
Submit To Appropr Two Copies	nate District O	llice				State of N									orm C-		
District 1				Energy, Minerals and Natural Resources					29.18 <sub>W</sub>	2018				Revised April 3, 2017			
1625 N. French Dr., Hobbs, NM 88240 District II									)   64. W	47. WELL API NO. 30-015-44608							
811 S. First St., Art District III		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87509STRICT II-ART						2010	70:010	-44000	1						
1000 Rio Brazos Re			12	20 South S	St. Fran	icis I	Dr. OT 11-AF	TIESIAY	PE OF LEASE	<b>⊠</b> FE	:	FED/INI	DIAN				
District IV 1220 S. St. Francis			. –	Santa Fe	NM 87	75/DJS	STAIL!	3. Sta	te Oil & Ga	as Lease i		LUINI	ZIAN				
				2500	NADI	ETION DE	TOODT	- 4 8 11	0100	-							
		HUN	IORE	KECO	MPL	ETION RE	PORI	ANI	DEOG	1		11 1 1					
4. Reason for fili	ing:									JO Lea	se Name or E COLE	MAN 1	3 23S	ame 27E R	В		
	ION REPOR	RT (Fill i	in boxes	#1 throu	gh #31	for State and Fe	ee wells o	nly)			l Number:						
			B.100 (1771)							١ ,,	.411						
C-144 CLOS #33; attach this at	NUKE A LLA nd the plat to	ACHME	.NT (FIII 44 closur	in boxe: e report	in acco	rough #9, #15 D ordance with 19	nate Kig K	eleased KNM	iand #32 and/o	r  20	1H						
7. Type of Comp	letion:																
		VORKO	VER 🗌	DEEPE	NING	□PLUGBAC	K 🔲 DI	FFERE	NT RESERVO								
<ol><li>Name of Opera Matador Programmer</li></ol>		Comr	nanv								9. OGRID 228937						
10. Address of O		COM	Jaily									Wildcat					
'		٠.									11. Pool name or Wildcat						
5400 LBJ	<u></u>	·									PURPLE SAGE; WOLFCAMP(GAS)				<del>`.                                    </del>		
12.Location	Unit Ltr	Section	n	Townsl	nip	Range	Lot	Feet from the		N/S Li	N/S Line Feet from		om the E/W Line C		County		
Surface:	Α	14		238		27E	$\perp$		527	N		385	E	<u> </u>	EDDY		
вн:	Α	13		238	,	27E			1001	N		240	E		EDDY	,	
13. Date Spudded	i 14. Date	T.D. Re	ached	15. D	ate Rig	g Released	<del>-1</del>	16	Date Complet	ed (Ready	to Produce	)	17. Eleva		F and RKE		
04/13/18	05	/16/18		(	)5/19	9/18			06/30/18	•			RT, GR,	etc.)	3103' G	R	
18. Total Measure	ed Depth of	Well				ck Measured De	pth	20	. Was Directio	nal Survey	Made?				Other Logs	Run	
9393'/142					4249	·			Υ				GAMM/	<u>~</u>			
22. Producing Int	erval(s), of the	his comp	oletion - T	Γο <mark>ρ, B</mark> ott	om, N	ame											
<u>9555' - 14</u>	102': WC	LECA	MP														
23.					<u>CAS</u>	SING REC	CORD										
CASING SIZ	ZE	WEIGHT LB./FT.			DEPTH SET			HOLE SIZE		CEM	CEMENTING RECORD		AMOUNT PULLED		1		
		1.5#/J5					17.5			640/C			0				
9.625		40.0#/J55			2447'			12.25			824/C		+	0			
7.625		29.7#/P110			2046'			8.75		_	1129/C			0		$\overline{}$	
7.625		29.7#/P110			8499'			8.75			1129/C			0		_X	
7.0		29.0#P110		9527'			8.75			1129/C		0		<del></del>	<u> 4 N</u>		
5.5		20.0#/P110			8375'			6.125			508/H		0				
4.5		13.	5#/P1	10	1	14249'			6.125		508/H		0	<del> </del>			
NO LINER	+									NO TBO	<del>.                                    </del>			+			
26. Perforation		val size	and nun	nber\			<del>-  </del> ,	7 40	ID, SHOT, F			NT SO	HEE7E	FTC			
9555' - 1	4102'; 22	stage	s, 6 ho	oles, 6	clust	ters @ 0.33			INTERVAL		UNT AND						
		_		9555' - 14102'			12.797.780 lbs sand: fracture treat.										
							F			1	,					_ ^	
														Ж	<b>C</b> 1.	<b>3</b> 01	
28.						-	PROI	DUC	TION						DAD.		
·			Product	uction Method (Flowing, gas lift, pumping - Size and type pump)					Wel	Well Status (Prod. or Shut-in)							
06/30/18		ļ	Flowi		•	0.0 1.	, 0		,		ROD.		,		•		
Date of Test	Hause Te	nt a d		<u> </u>		Deadle For		Dil - Bb		Gas - MCF		Water - B	L1	I Can	Oil Ratio		
07/07/18	Hours Te	stea		ke Size 6/64		Prod'n For Test Period	۱ '	יות - 60 136		2047	1		ы. 45		504		
07/07/10				10/04				130	<u>'</u>	2041		23	40		,,,,,		
Flow Tubing	Casing P	ressure		culated 2	4-	Oil - Bbl.		Gas	- MCF	Water -	Bbl.	Oil C	iravity - A	API - (Co	rr.)		
Press.	1600	600		Hour Rate		1361		2047		234	2345		47.0				
29. Disposition of Gas (Sold, used for fuel, v		fuel. vent	ented, etc.)						30. Test Witnessed By								
SOLD												JUAN	BARAJ	ÍAS			
31. List Attachme																	
C-102 & F																	
32. If a temporary	pit was used	d at the v	vell, attac	ch a plat	with th	ne location of the	e tempora	ry pit.			33.	Rig Rele	ase Date:				
34. If an on-site b	urial was use	ed at the	well, rep	ort the e	cact lo	cation of the on-	site buria	Γ:									
						Latitude				Lone	gitude			N	AD83		
I hereby certif	fy that the	inform	ation si	hown o	n boti		s form is	s true	and complet			y knowi	ledge ar				
	·	_				Printed	•		-		<i>,</i>		0				
Signature	alun	M.	THE	0-	1	Name			Title					Date	;		
E-mail Addres		· · L				com A	Monro			Sr Engi	neerina	Toch		NΑ	/15/18		
L-man Addre	ടെ പഥവെ	ueiwit	เสเสนป	เเซรเนน	LES.	COLL AVE	IVIUITIC	JC		ar. ⊏NUI	neenitu	i CCII					

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt 2343/2347	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2394/2397	T. Morrison				
T. Drinkard	T. Bone Springs 5739/5744	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp 9156/9352	T.	T. Wingate				
T. Penn_	T.	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR <sup>*</sup>	TANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet	***************************************	
No. 2, from	to	feet		
		feet		
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
4.9.							
	,						
					:		
				· :			