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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-015-44611		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name KATHY COLEMAN 14 23S 27E RB								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 201H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Matador Production Company				9. OGRID 228937						
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	23S	27E		528	N	355	E	EDDY
BH:	D	14	23S	27E		891	N	241	W	EDDY
13. Date Spudded 04/24/18	14. Date T.D. Reached 05/08/18	15. Date Rig Released 05/10/18		16. Date Completed (Ready to Produce) 07/01/18		17. Elevations (DF and RKB, RT, GR, etc.) 3103' GR				
18. Total Measured Depth of Well 9122'/14275'		19. Plug Back Measured Depth 14275'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9540' - 14130'; WOLFCAMP										
23. <b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375	54.5#/J55	466'		17.5		640/C		0		
9.625	40.0#/J55	2464'		12.25		824/C		0		
7.625	29.7#/P110	2239'		8.75		768/C		0		
7.625	29.7#/P110	8625'		8.75		768/C		0		
7	29.0#/P110	9443'		8.75		768/C		0		
5.5	20.0#/P110	8603'		6.125		537/H		0		
4.5	13.5#/P110	14275'		6.125		537/H		0		
26. Perforation record (interval, size, and number) 9540' - 14130'; 22 stages, 6 holes 6 clusters @ 0.33"										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
9540' - 14130'						13,134,480 lbs sand; fracture treated.				
28. <b>PRODUCTION</b>										
Date First Production 07/01/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.				
Date of Test 07/10/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 979	Gas - MCF 1366	Water - Bbl. 2791	Gas - Oil Ratio 1395			
Flow Tubing Press. ---	Casing Pressure 1240	Calculated 24-Hour Rate	Oil - Bbl. 979	Gas - MCF 1366	Water - Bbl. 2791	Oil Gravity - API - (Corr.) 48.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Daniel Garza				
31. List Attachments C-102 & plat, DS, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Ava Monroe		Printed Name Ava Monroe		Title Sr. Engineering Tech		Date 08/16/18				
E-mail Address amonroe@matadorresources.com										

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2348/2352	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2348/2399	T. Morrison	
T. Drinkard	T. Bone Springs 5758/5786	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9166/9279	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet .....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology