

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. O.C. 90-015-44624 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name KATHY COLEMAN 14 23S 27E RB 6. Well Number: 203H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Matador Production Company	
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	
11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	23S	27E		1789	S	245	E	EDDY
BH:	L	14	23S	27E		1628	S	233	W	EDDY

13. Date Spudded 04/22/18	14. Date T.D. Reached 05/08/18	15. Date Rig Released 05/10/18	16. Date Completed (Ready to Produce) 06/24/18	17. Elevations (DF and RKB, RT, GR, etc.) 3111' GR
18. Total Measured Depth of Well 9122'/13964'		19. Plug Back Measured Depth 13949'		20. Was Directional Survey Made? Y
22. Producing Interval(s), of this completion - Top, Bottom, Name 9499' - 13803' WOLFCAMP				*Cement in hole 13964' - 13949'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5#/J55	436'	17.5	541/C	0
9.625	40.0#/J55	2450'	12.25	829/C	0
7.625	29.7#/J55	8074'	8.75	766/TXI	0
7	29.0#/P110	8983'	8.75	766/TXI	0
5.5	20.0#/P110	7984'	6.125	500/H	0
4.5	13.5#/P110	13949'	6.125	500/H	0

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NO LINER							
NO TUBING							

26. Perforation record (interval, size, and number) 9499'/13803'; 21 stages, 6 clusters, 6 holes @ 0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9499' - 13803' 12,640,780 lbs sand; fracture treated
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PRODUCTION

Date First Production 06/24/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 07/09/18	Hours Tested 24	Choke Size 32/36	Prod'n For Test Period	Oil - Bbl 806	Gas - MCF 1504	Water - Bbl. 2057	Gas - Oil Ratio 1866
Flow Tubing Press. ---	Casing Pressure 1300	Calculated 24-Hour Rate	Oil - Bbl. 806	Gas - MCF 1504	Water - Bbl. 2057	Oil Gravity - API - (Corr.) 45.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Frank Hernandez	
31. List Attachments C-102 & plat, DS, logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title
E-mail Address amonroe@matadorresources.com	Ava Monroe	Sr. Engineering Tech

Date
08/16/18

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2290/2293	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2462/2465	T. Morrison	
T. Drinkard	T. Bone Springs 6386/6394	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9136/9248	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology