

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44625 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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RECEIVED
 AUG 20 2018
 DISTRICT II-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name JOE COLEMAN 13 23S 27E RB 6. Well Number: 203H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Matador Production Company								9. OGRID 228937											
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240								11. Pool name or Wildcat											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	I	14	23S	27E		1819	S	245	E	EDDY									
BH:	I	13	23S	27E		1825	S	241	E	EDDY									
13. Date Spudded 4/13/18	14. Date T.D. Reached 05/16/18	15. Date Rig Released 05/19/18		16. Date Completed (Ready to Produce) 06/23/18		17. Elevations (DF and RKB, RT, GR, etc.)		3112' GR											
18. Total Measured Depth of Well 29388'/14222'		19. Plug Back Measured Depth 14210'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA													
22. Producing Interval(s), of this completion - Top, Bottom, Name 9536'/14064'; WOLFCAMP								Cement in hole 14222' - 14210'											
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13.375	54.5#/J55	432'		17.5		541/C		0											
9.625	40.0#/J55	2450'		12.25		829/C		0											
7.625	29.7#/P110	8567'		8.75		761/TXI		0											
7	29.0#/P110	9521'		8.75		761/TXI		0											
5.5	20.0#/P110	8473'		6.125		521/H		0											
4.5	13.5#/P110	14210'		6.125		521/H		0											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
NO LINER					NO TBG														
26. Perforation record (interval, size, and number) 9536' - 14064'; 22 stages 6 holes, 6 clusters @ 0.33"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9536' - 14064'</td> <td>13,254,630 lbs sand; fracture treated</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9536' - 14064'	13,254,630 lbs sand; fracture treated				
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9536' - 14064'	13,254,630 lbs sand; fracture treated																		
28. PRODUCTION																			
Date First Production 06/23/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.													
Date of Test 07/02/18	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 1342	Gas - MCF 2932	Water - Bbl. 3108	Gas - Oil Ratio 2185												
Flow Tubing Press. --	Casing Pressure 1600	Calculated 24-Hour Rate	Oil - Bbl. 1342	Gas - MCF 2932	Water - Bbl. 3108	Oil Gravity - API - (Corr.) 46.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Mark Villanueva											
31. List Attachments C-102 & plat, DS, logs																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Title				Date											
Ava Monroe		Ava Monroe		Sr. Engineering Tech				08/16/18											
E-mail Address amonroe@matadorresources.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2283/2284	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2332/2332	T. Morrison	
T. Drinkard	T. Bone Springs 5781/5783	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9169/9292	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology