

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA
RECEIVED
MAR 19 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM113944		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator NEARBURG PRODUCING COMPANY			7. Unit or CA Agreement Name and No.		
Contact: JENNIFER ELROD Mail: jelrod@chisholmenergy.com			8. Lease Name and Well No. COTTONWOOD 29 32 FED COM 2BS 2H		
3. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705			9. API Well No. 30-015-43704-00-S1		
3a. Phone No. (include area code) Ph: 817-953-3728			10. Field and Pool, or Exploratory WELCH-BONE SPRING		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 29 T26S R26E Mer NMP At surface NWNW 200FNL 1205FWL 32.019955 N Lat, 104.319680 W Lon At top prod interval reported below NWNW 387FNL 1857FWL Sec 29 T26S R26E Mer NMP At total depth Lot L-3 330FSL 1995FWL 32.019955 N Lat, 104.319680 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R26E Mer NMP		
14. Date Spudded 08/14/2017			15. Date T.D. Reached 09/11/2017		12. County or Parish EDDY
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/30/2017			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3433 GL			18. Total Depth: MD 13960 TVD 6716		
19. Plug Back T.D.: MD 13873 TVD 6714			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL; GAMMARAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	450		584	201	0	
12.250	9.625 J-55	36.0	0	1617		428	170	0	
8.750	5.500 P110	17.0	0	13944		2970	723	1050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6508							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7168	13858	7168 TO 13858	45.000	1792	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7168 TO 13858	HCl 125,598 BBLs SW W/ 6,106,123#S 100 MESH + 3,970,480# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/2017	11/30/2017	24	→	164.0	1912.0	2424.0	49.0	0.74	POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	164	1912	2424	11658		

28a. Production - Interval B

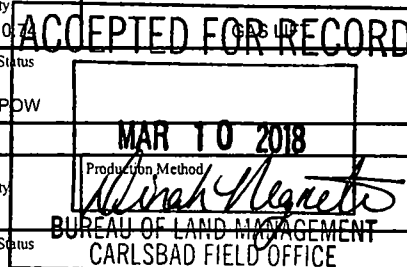
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #401115 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 5/20/2018



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	48		ANHY & SALT		
DELAWARE	1653		SS, SLTST, & SH		
BONE SPRING	5183		LS & SH		
BONE SPRING 1ST	6038		SS, SLTST, & SH		
BONE SPRING 2ND	6528		SS, SLTST, & SH		
BONE SPRING 3RD	6968		LS, SS, & SH		

32. Additional remarks (include plugging procedure):

KJD:AIUDKMN;AVKHKALFMDN; LAJDKF:A AKLF:DJFDMA;VLKJA;KLJA:DIFJ AMVDLK:A. MV;KAMV;AOIMNF
KANMVPAL MVKAMC VPOAIMDFKAL:MDF,L:DAMVL;ADMVDALMC;VAMDPOFIMAVLKA DMKVALOJDFKAM VAOMDKVPA
DFNA KDVMN;AKLMVAOIMDFAPD BCW

11/7/17 RAN 2-7/8 TBNG SET @ 6680;
11/14/17 SET INJECTION COMPRESSOR
12/12/17 PULLED PRODUCTION TBNG
12/13/17 RAN 2-7/8 L80 TBNG SET @ 6508' & ESP SET @ 6115'

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #401115 Verified by the BLM Well Information System.
For NEARBURG PRODUCING COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/24/2018 (18DW0054SE)

Name (please print) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 01/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****