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1a. Type of Well 20 Now Well Case Well D ry Other 6. If Indian, Allotte or Trine Name 1b. Type of Completion Stew Well Week Over Depend Plug Back Duff. Rev.r. 1. Unit is Cf. Aspectment Name and No. NWMM89525. 2. Name of Operator Cocco OPERATING LLC E-Mail KealingBoocheb.com 8. Least Name and No. NWMM89525. 3. Address 5000 VILLINOS AVE ONE CONCHO CENTER Ja. Proor No. (norlog area code) 9. API Well No. 3. Address 5001 VILLINOS AVE ONE CONCHO CENTER Ja. Proor No. (norlog area code) 9. API Well No. 3. Address 5001 VILLINOS AVE ONE CONCHO CENTER Ja. Proor No. (norlog area code) 9. API Well No. 30-015-44149 4. Location of Well (Report Isoairon Stew TMP As rando address of STOPK 113272 Sci 15 17/5 R28E Men NMP 10. Field and Post Ke SO 11. Sci. 7. As 802624 1178 CORE Men NMP As road adgress Lob Unit 108 Stew TD. MD 10244 10. Diate TD. Reached Diate Completed	August 2007)	7) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: July 31. 2010														
b. Type of Completion By Rev Well Work Over Deeps Plug Back Dvff Resvr. 2. Name of Operative COG OPERATIVIC LLC Contact: KANICIA CASTILLO 8. Leak Name and No. NAMNAB6255544 1. Unit or CA Agreement Name and No. NAMNAB625544 2. Name of Operative COG OPERATIVIC LLC E-Mail: Acaditic@goornel.com 9. Plug Back 9. Plug Back 9. Plug Back 4. Location of Well Report to Stopper the Stopper St	WELI				ECOM	PLETIC	DN REF	PORT	ANDEOC	3						
Other	••	-	—			_			Baak G			6. If	Indian, Al	lottee o	or Tribe Na	ime
COC OPERATING LLC E-Mail kcashilo@concho.com BURCH KELY UNIT 964H 3. Addres 500 WILLINGS X-PC BE CONCHO CENTER jb. Phone No. (incluidg area code) ph. 432-685-4332 9. API Well No. 30-015-44149 4. Location of WILLINGS X-PC BE CONCHO CENTER Soc 24 1175 R29E Mer NMP Soc 24 1175 R29E Mer NMP Soc 19 1175 R29E Mer NMP At load depin 10. Fried and Pool. Exploratory BK (2001F) 11. Sc. T. F. M., Of BK (MER MER BK (2001F) 11. Sc. T. F. M., Of BK (MER MER BK (2001F) 11. Sc. T. F. M., Of BK (MER MER BK (2001F) 11. Sc. T. F. M., Of BK (2001F) 11. Sc. T. F. M., O	· · · ·	—		—									IMNM885	25X		and No.
MIDLAND, TX 79701 [Ph. 42:865-432 30:015-4149 4. Location of Weil (Report location ctarty and in accordance with Federal requirements)* Sec 24 T17S R29E Mer NMP At surface 30:015-4149 10 Field and Pool of Exploratory Sec 24 T17S R29E Mer NMP At total depth 10 Field and Pool of Exploratory Sec 24 T17S R29E Mer NMP At total depth 11 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 11 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 11 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 12 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 13 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 13 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 14 Sec 7.8, TK, No. 60 Bok and Survey Sec 19 T17S R29E Mer NMP At total depth 13 Sec 7.8, TK, No. 70 Bok and Survey TYD 14 15 Sec 7.8, TK, No. 70 Bok and Survey TYD 16 Depth Bridge Plug Sec TD TYD 10 Sec 7.8, TK, No. 70 Bok and Survey TYD 10 Depth Bridge Plug Sec Mer NMP At total depth 10 Sec 7.8, TK, No. 70 Bok and Survey TYD 10 Depth Sec 7.9, TK survey TYD 10 Sec 7.8, TK survey TYD 10 Sec 7.8, TK survey TYD 10 Sec 7.8, TK survey TYD No. 70		IG LLC	E	-Mail:	C kcastillo	ontact: K/ @conchd	ANICIA C .com	CASTILL	-0							н
4. Localido of Well (Roport location elevity and in accordance with Federal requirements)* 10. Field add Pool, or Exploratory. A. Localido of Well (Roport location between the service of the service				ONCH	O CENT	ER	3a P Ph: 4	hone No 432-685	. (include are -4332	a code;)	9. A	PI Well No).	30-015	44149
At top prod interval reported belows 0 1570°R. 102°FL Mar P At top prod interval reported belows 0 1570°R. 102°FL II. 12°FL II. 12°FFL	Sec	24 T17S R	29E Mer N	nd in ac MP		with Fed						B	KU;GLOF	RIET-U	Explorator	ry ESO
Sec 19 17/S R24E Mer MMP 12. County or Parish 13. State At total depth 101 H 1673-K1 OFEL 10			Sec	19 T1 0FNL	7S R29E 182FEL	E Mer NM	iP					0	Sec., T., R., r Area Se	, M., or c 24 T	Block and 17S R29	l Survey E Mer NN
06/24/2017 07/05/2017 D & A model Ready to Prod. D & A model Ready to Prod. 18. Total Depth: MD 10314 19. Plug Back T.D. MD 10264 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No D Yes (Submit analysis) 3. Casing and Liner Record (Report all strings ser in well) Hole Size Size (Grade Wt. (ar(h.) Top Bottom Size (Crade Wt. (ar(h.) No D Yes (Submit analysis) 12.2: 09 9625 155 40.0 10927 Hole Size Size (Grade Wt. (ar(h.) Top Bottom Size (Crade MD 10331 Cament Top* Amount Pulled 12.2: 00 9625 155 40.0 10331 Call Size Coment Top* Amount Pulled 17.5:00 13.375 155 40.0 0 10331 Call Size Depth Set (MD) Packer Depth (MD) Size Depth Interval Size	At total depth	ec 19 T175	S R29E Mer	NMP		<u>-</u>						E	DDY		N	M
TVD 4880 TVD 4880 TVD 4880 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each CN 22. Was well corred? 80 No 24. Submit straty(s) 23. Casing and Liner Record (Report all strings set in well) 22. Was well corred? 80 No 24. Submit snaly(s) 90 No 24. Submit snaly(s) 10. Exist Size: Grade WL (#/fi) Top (MD) 1097 60 O 90.0 24. Submit snaly(s) 11. 22.50 9.825 /55 40.0 1097 60 O 1097 10331 0. 21. 250 9.825 /55 40.0 1097 60 O 100 O 1097 60 O 100 O 1097 10331 0. 21.500 100 O	06/24/2017					d		🗖 D & .	A 🛛 🔀 Rea	idy to P	rod.	17. I)*
CN Was DST nun ² Directional Survey ² No No Directional Survey ² Directional Survey ² D	18. Total Depth:				19. Pl	ug Back T	.D				20. De	epth Bri	dge Plug S			
Hole Size Size/Crade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cenenter Depth No. of Sks. & Type of Cenent Slurry Vol. (BBL) Cenent Top* Amount Pulled 12250 9.625.155 40.0 1097 0 500 0)ther Mecha	inical Logs R	un (Sul	bmit copy	of each)			22.				X No X No No	Te:	s (Submit a	analysis)
Flore Size Size Urade WL (#/II.) (MD) (MD) Depth Type of Cement (BBL) Cement Top? Amoun Pulled 1 12.250 9.625 J55 40.0 1097 Image: Cement Top? Image	3. Casing and Liner R	ecord (Repa	I	1	· · ·	Bottom	Since C	ainantar	No. of Sk	. P.	Shure				<u></u>	
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hoke Tog. Press Csg 24 Hr. Oil Gas Water Gas:Oil Well Satus BUREAU OF LAND MANAGEMENT												Prodict	Method 3	Ne	AKT A	5
	ale First Test							1		+	ł	4440				

Reclamation	Due:	2/26/2017

286 Brog	luction late						·			·					
Date First	luction - Inter	Hours	Test	Oil	Gas	Water	010-01		10		Production Method				
Produced	Date	Tested	Production	BBL.	MCF	BBL	Oil Gravity Corr API		Gas Gravity						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BB1.	Gas:Oil Ratio		Well Status						
	SI														
	uction - Inter		·····						·						
Date First Produced	Tesi Dale	Hours Tested	Test Próduction	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity		Production Method				
Choke Size	Tog Press Flwg Sl	Csg Press		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio								
29. Dispo SOLE	sition of Gas	(Sold, use	d for fuel, veni	ed. etc.)					1						
30. Sumn	hary of Porou	s Zones (1	nclude Aquife	rs):						31. For	nation (Log) Ma	urkers			
tests.	all importan including dep coveries.	t zones of oth interva	porosity and c I tested. cushic	ontents ther on used, tim	eof: Corec e tool ope	l intervals and n. flowing and	d all drill-ster d shut-in pres	m ssures							
	Formation		Тор	Bottom		Description	ons, Content	s, etc.					Top		
TANSILL			938			OLOMITE	<u> </u>			TA	NSILL		Meas. Depth 938		
QUEEN GRAYBU SAN AND PADDOC	RĒS K		1953 2347 2673 4167		S D D	ANDSTONE OLOMITE & OLOMITE & OLOMITE	ANHYDRI		QUEEN 1 GRAYBURG 2 SAN ANDRES 2				1953 2347 2673 4167		
BLINEBR	Y		4806								INEBRY		4806		
Logs	ional remarks will be subn vill be maile	nitted in V		dure):									<u> </u>		
-	g tests:														
6/25/1	17 Test 13-	3/8csg to 1/4csg to	1600# for 30 1500# for 30	mins, goo mins, goo	d test. d test.										
				-											
33. Circle	enclosed atta	chments:			-										
L. Ele	ctrical Mech	anical Log	s (1 full set re	q'd.)		2. Geologic	: Report		3. D	3. DST Report 4. Directional Su			al Survey		
5. Su	ndry Notice f	or pluggin	g and cement	verification		6. Core Analysis 7					7 Other:				
34. I heret	by certify tha	the foreg	oing and attac	hed informa	tion is con	nplete and co	rrect as deter	mined fro	m all av	ailable	records (see atta	ched instruction	ns):		
				onic Subm	ission #39	0242 Verified PERATING I	d by the BLi	M Well In	format						
Name	(please print)		A CASTILLO				Tit	le PREP	ARFR						
								<u></u>							
Signature (Electronic Submission)						<u> </u>	Da	te <u>09/28/</u> 2	2017						
Title 1811	.S.C. Section	1001 and	Title 43 11 S C	Section	212 make	it a crime for		knowiesł	(and '	ilfV	o make to any de				
of the Uni	ted States an	y false, fic	titious or fradu	lent statem	ents or rep	resentations a	is to any mat	ter within	its juris	diction.	to make to any de	partment or ag	ency		

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