SUNDRY I Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to I. Use form 3160-3 (AP	RTS ON W drill or to re	ELLSUCD	Field Sector Expires. Sector Expires. Artesia NMNM54290 6. ft Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				7. If Unit or CA/Ag	 If Unit or CA/Agreement, Name and/or N 8. Well Name and No. NORTH BRUSHY DRAW FED 35 1H 	
Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com				9. API Well No.	9. API Well No. 30-015-39753-00-S1	
3a. Address 3500 ONE WILLIAMS CENTE	o. (include area code) 73-3527					
TULSA, OK 74172 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris	h. State	
Sec 35 T25S R29E NWNE 330FNL 1980FEL				EDDY COUN		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION			ACTION			
Notice of Intent	Acidize Deepen		epen	Production (Start/Resume)	UWater Shut-O	
-	Alter Casing	Hydraulic Fracturing		Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction		Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon	Venting and/or l ng	
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi RKI EXPLORATION & PRODI event from our gas gatherer D Original electronic submission	operations. If the operation re andonment Notices must be fil nal inspection. UCTION, LLC received p elaware Basin Midstrean	sults in a multip led only after all permission to n, LLC from (ble completion or reco l requirements, includ flare at this site d	mpletion in a new interval, a Form 3 ng reclamation, have been complete ue to a Force Majeure	160-4 must be filed onc	
RKI Exploration & Production	• •		to this Force Maj	eure event.		
Please see the Force Maieure		-			EIVED	
Estimated gas to be vented per month = 2,640 MCF MCF/D = 330 Oil BBLS/D = 9			Accepte N	AAAA	07 2018 Artesia O.C.D.	
14. I hereby certify that the foregoing is	# Electronic Submission For RKI EXPLO	RATION & PR	IDD LLC, sent to t	l Information System he Carlsbad 1 07/10/2018 (18PP2173SE)		
Name (Printed/Typed) CAITLIN (D'HAIR		Title SUBMIT	TER		
Signature (Electronic Submission)			Date 07/09/2018			
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE USE	· · · · · · · · · · · · · · · · · · ·	
	Approved By DEVIED		Title		JUL Dates 20	
Approved By_						

🛱 DELAWARE BASIN MIDSTREAM, LLC 🛞

June 27, 2018

Via Email: contractmanagement@wpxenergy.com; Brian.Routh@wpxenergy.com; Justin.McFatridge@wpxenergy.com and U.S. Mail Delivery

WPX Energy Permian, LLC 3500 One Williams Center, 34NW Tulsa, OK 74172 Attn: Contract Management

Re: Notice of Force Majeure at Ramsey Plant Contract No(s). 20401, 20459

Delaware Basin Midstream, LLC ("DBM") experienced a Force Majeure event at the Ramsey Complex at approximately 4:00 p.m. on June 26, 2018 due to identified damage to the heater of the Amine Plant. The Force Majeure remains in effect until further notice.

DBM will continue providing further updates as they become available. DBM greatly appreciates your patience and understanding during this event. If you have any questions, please contact one of the following:

Jay Smith, Commercial Development Mgr.(83)Jack Spinks, Commercial Development Rep.(83)Shelby Keltner, Commercial Development Rep.(83)

(832) 636-7325 (832) 636-3738 (832) 636-7137 5

Sincerely,

Bechu

Denise Becker Midstream Contract Administration

TEL: 832/636-1000 • P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330