BI SUNDRY	UNITED STATE EPARTMENT OF THE D UREAU OF LAND MANA NOTICES AND REPO	ES INTERIOR AGEMENT ORTS ON WE	Carlsba	d Field Of Artesiadia	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (AF	o drill or to re- PD) for such p	-enter an proposals.	6. ff india	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well S Gas Well Other				7. If Unit	 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 	
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CAITLIN O'HAIR E-Mail: caitlin.ohair@wpxenergy.com				9. API We 30-01	ell No. 5-43603-00-S1	
			. (include area code) '3-3527	10. Field a UNDE	and Pool or Exploratory Area SIGNATED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R29E SWSE 275FSL 1550FEL					y or Parish, State ' COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	NewPlug	Iraulic Fracturing v Construction g and Abandon	 Production (Start/F Reclamation Recomplete Temporarily Abane Water Disposal 	Well Integrity	
If the proposal is to deepen direction	ally or recomplete horizontally	y, give subsurface	locations and measu	red and true vertical depths	of all pertinent markers and zones.	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f RKI EXPLORATION & PROD event from our gas gatherer D	ally or recomplete horizontally rk will be performed or provid operations. If the operation r bandonment Notices must be f inal inspection. UCTION, LLC received Delaware Basin Midstreal	y, give subsurface le the Bond No. or results in a multipl filed only after all permission to f m, LLC from 0	locations and measu n file with BLM/BIA le completion or reco requirements, includ flare at this site d	ed and true vertical depths . Required subsequent rep mpletion in a new interval, ing reclamation, have been ue to a Force Majeure	of all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
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🛱 DELAWARE BASIN MIDSTREAM, LLC 🐨

June 27, 2018

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Via Email: contractmanagement@wpxenergy.com; Brian.Routh@wpxenergy.com; Justin.McFatridge@wpxenergy.com and U.S. Mail Delivery

WPX Energy Permian, LLC 3500 One Williams Center, 34NW Tulsa, OK 74172 Attn: Contract Management

Re: Notice of Force Majeure at Ramsey Plant Contract No(s). 20401, 20459

Delaware Basin Midstream, LLC ("DBM") experienced a Force Majeure event at the Ramsey Complex at approximately 4:00 p.m. on June 26, 2018 due to identified damage to the heater of the Amine Plant. The Force Majeure remains in effect until further notice.

DBM will continue providing further updates as they become available. DBM greatly appreciates your patience and understanding during this event. If you have any questions, please contact one of the following:

Jay Smith, Commercial Development Mgr. Jack Spinks, Commercial Development Rep. Shelby Keltner, Commercial Development Rep. (832) 636-7325 (832) 636-3738 (832) 636-7137 1

Sincerely,

Becky 0111

Denise Becker Midstream Contract Administration