

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-estimate an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NM54290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NORTH BRUSHY DRAW FEDERAL 35 10H

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: CAITLIN O'HAIR

E-Mail: caitlin.ohair@wpenergy.com

9. API Well No.

30-015-43638-00-S1

3a. Address

3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-3527

10. Field and Pool or Exploratory Area
BRUSHY DRAW-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R29E SWSE 375FSL 1550FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC received permission to flare at this site due to a Force Majeure event from our gas gatherer Delaware Basin Midstream, LLC from 06/26/2018 through 07/04/2018. Original electronic submission #425559 approved on 06/28/2018.

RKI Exploration & Production requests flaring to be royalty free due to this Force Majeure event.

Please see the Force Majeure letter attached.

Estimated gas to be vented per month = 2,200 MCF
MCF/D = 275
Oil BBLS/D = 75

RECEIVED

Accepted for record
NMOC
8/8/18 AB

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #426735 verified by the BLM Well Information System

For RKI EXPLORATION & PROD LLC, sent to the Carlsbad

Committed to AFMS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP2177SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 07/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

DENIED

Title

JUL 18 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepar

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

June 27, 2018

Via Email: contractmanagement@wpxenergy.com; Brian.Routh@wpxenergy.com;
Justin.McFatrige@wpxenergy.com and U.S. Mail Delivery

WPX Energy Permian, LLC
3500 One Williams Center, 34NW
Tulsa, OK 74172
Attn: Contract Management

Re: Notice of Force Majeure at Ramsey Plant
Contract No(s). 20401, 20459

Delaware Basin Midstream, LLC ("DBM") experienced a Force Majeure event at the Ramsey Complex at approximately 4:00 p.m. on June 26, 2018 due to identified damage to the heater of the Amine Plant. The Force Majeure remains in effect until further notice.

DBM will continue providing further updates as they become available. DBM greatly appreciates your patience and understanding during this event. If you have any questions, please contact one of the following:

Jay Smith, Commercial Development Mgr.	(832) 636-7325
Jack Spinks, Commercial Development Rep.	(832) 636-3738
Shelby Keltner, Commercial Development Rep.	(832) 636-7137

Sincerely,



Denise Becker
Midstream Contract Administration