

MAY 16 2018 OGD Artesia

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DISTRICT II-ARTESIA O.C.D.

5. Lease Serial No. NMNM113962

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SALT FORK 3 4 FEDERAL COM 2H

9. API Well No. 30-015-43666-00-S1

10. Field and Pool, or Exploratory LEO

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T19S R30E Mer NMP

12. County or Parish EDDY 13. State NM

17. Elevations (DF, KB, RT, GL)* 3413 GL

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

2. Name of Operator APACHE CORPORATION Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-818-1801

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 2305FSL 2270FWL
At top prod interval reported below Sec 4 T19S R30E Mer NMP SWSW 675FSL 362FWL
At total depth Sec 4 T19S R30E Mer NMP SWSW 675FSL 362FWL

14. Date Spudded 07/17/2017 15. Date T.D. Reached 09/16/2017 16. Date Completed [] D & A [X] Ready to Prod. 09/17/2017

18. Total Depth: MD 15893 TVD 8370 19. Plug Back T.D.: MD 15825 TVD 15825 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CCL GR 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 17.500, 12.250, 8.750, 8.750.

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875, 7913.

25. Producing Intervals 26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) BONE SPRINGS 5885 15893 8681 TO 15805 PRODUCING - Bone Spring

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material. Row includes 8681 TO 15805 TOTAL ACID 2,496 BBL, TOTAL SAND 10,505.039#

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 11/22/2017, 12/03/2017, 24, 944.0, 1194.0, 1883.0, ELECTRIC PUMP SUB-SURFACE

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 11/22/2017, 12/03/2017, 24, 944.0, 1194.0, 1883.0, ELECTRIC PUMP SUB-SURFACE

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #397335 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

ACCEPTED FOR RECORD stamp with date MAY - 8 2018 and signature. CARLSBAD FIELD OFFICE

Reclamation Due: 3/17/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
UNKNOWN	0	414	SILTSTONE,SALT,ANHYDRITE W	UNKNOWN	0
RUSTLER	414	560	ANHYDRITE,DOLOMITE W	RUSTLER	414
SALADO	560	1935	ANHYDRITE,SALT,DOLO,SS W	SALADO	560
YATES	1935	2294	SS,ANHYDRIT,SILTSTON,DOLO OGW	YATES	1935
SEVEN RIVERS	2294	2914	DOLO,SILTSTONE,ANHYDRITE OGW	SEVEN RIVERS	2294
QUEEN	2914	3397	SS,ANHDRITE,DOLO OGW	QUEEN	2914
GRAYBURG	3397	3596	DOLO,SILTSTONE OGW	GRAYBURG	3397
CAPITAN REEF	3596	3850	DOLOMITE,LIMESTONE W	CAPITAN REEF	3596

32. Additional remarks (include plugging procedure):

Delaware Sandstone,Siltstone,Limestone OGW 3850-5885
 Bone Springs Limestone,Sandstone OGW 5885 - TD (15,893)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #397335 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Carlsbad
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/10/2018 (18DW0031SE)

Name (please print) EMILY FOLLIS Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 12/07/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****