orm 5160-5 une 2015)	UNITED STATE: EPARTMENT OF THE I BUREAU OF LAND MANA	S NTERIORI	lsbad F	ield d	OMB NO OMB NO OMB NO OMB NO	APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY	(NOTICES AND REPO	RTS ON WE	Elle LI A	rtesi	5. Lease Serial No. MMNM126965		
Do not use t abandoned w	his form for proposals to ell. Use form 3160-3 (AP	drill or to re D) for such p	enter an		6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137593		
1. Type of Well S Oil Well Gas Well Other					8. Well Name and No. GRAHAM NASH FEDERAL COM 7H		
2. Name of Operator COG OPERATING LLC Contact: CATHY SEELY E-Mail: CSEELY@CONCHO.COM					9. <u>API Well No.</u> \30-015-43811-00-81		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	(include area code) B-1549 UNKNOWN			Exploratory Area			
4. Location of Well (Footage, Sec.,	11. County or Parish, State			State			
Sec 21 T26S R28E SESW 2	EDDY COUNTY, NM						
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent		🖸 Dee	Deepen		ion (Start/Resume)	 Water Shut-Off Well Integrity Other Venting and/or Flari 	
Subsequent Report	Alter Casing		raulic Fracturing	 Reclamation Recomplete Temporarily Abandon 			
	Casing Repair	—	v Construction				
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	U Vater D	-	ng	
testing has been completed. Final determined that the site is ready for COG OPERATING LLC RES	final inspection.					and the operator has	
FROM 8/14/18 TO 11/12/18	RECEIVED						
# OF WELLS TO FLARE: 1 GRAHAM NASH FEDERAL	COM #7H: 30-015-43811		L. d	10: 100		0	
BBLS OIL/DAY: 110	iccepted	101 100. 000	SEP 0	6 2018			
MCF/DAY: 1,250	DISTRICT ILARTESIA O.C.D.						
14. I hereby certify that the foregoing	Electronic Submission #	OPERATING LI	.C, sent to the Ca	arisbad	-	<u> </u>	
Name (Printed/Typed) CATHY	SEELY		Title ENGINI	EERING TE	СН		
Signature (Electronic Submission)			Date 08/14/2018				
	THIS SPACE FO	OR FEDERA	L OR STATE		SE	· 	
Approved By	thon Shepard		Petrole	um Er	naineer	AUS DA 6 2018	
onditions of approval, if any, are attacl rtify that the applicant holds legal or e hich would entitle the applicant to con	ł		d Office				
itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a t statements or representations as	a crime for any po s to any matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United	
nstructions on page 2) ** BLM RE	VISED ** BLM REVISE	D ** BLM RI	EVISED ** BLN) ** BLM REVISE	D **	

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Additional data for EC transaction #431211 that would not fit on the form

32. Additional remarks, continued

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REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.