Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 expires: January 31, 2018

| Expires: January | |
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| Lease Serial No. | _ |

| SUNDRY NOTICES AND REPORTS ON WELLS Tresis |
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| SUNDRY NOTICES AND REPORTS ON WELLS rtesian Do not use this form for proposals to drill or to re-enter an |
| abandoned well. Use form 3160-3 (APD) for such proposals. |

5. Lease Serial No NMNM2747

| abandoned we | II. Use form 3160-3 (API | D) for such proposal | 5. | 6. If Indian, Allotte | e or Tribe Name | |
|--|--|--|---|---------------------------------|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | 7. If Unit or CA/Agreement, Name and/or No. | | | |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other ☐ Other | | | 8. Well Name and No. JACKSON B 63 | | | |
| 2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com | | | 9. API Well No. 30-015-4154 | 9. API Well No. 30-015-41541 | | |
| 3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-4168 | | 10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 11. County or Paris | 11. County or Parish, State | | | |
| Sec 1 T17S R30E SESE 330FSL 480FEL | | | EDDY COUNTY, NM | | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICATE NAT | URE OF NOTIC | E, REPORT, OR O | THER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| ■ Notice of Intent | ☐ Acidize | □ Deepen | ☐ Produ | ction (Start/Resume) | ■ Water Shut-Off | |
| | ☐ Alter Casing | ☐ Hydraulic Fra | cturing 🔲 Recla | mation | ■ Well Integrity | |
| ☐ Subsequent Report | □ Casing Repair | ■ New Construct | tion 🗖 Recor | nplete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abar | ndon 🔲 Temp | orarily Abandon | | |
| | Convert to Injection | Plug Back | □ Water | Disposal | | |
| This is notification that EOG Y EOG Y Resources, Inc., as no restrictions concerning operat Bond Coverage: BLM Bond F Change of Operator Effective: Former Operator: Burnett Oil | ew operator, accepts all a ions conducted on this lead to the lead | pplicable terms, conditate, or portion of lease | see ATTA | | SEP 0 6 2018 RICT II-ARTESIA O.C.D. PROVAL | |
| 14. I hereby certify that the foregoing is | s true and correct | | | \ <i>/-/-</i> | | |
| Name (Printed/Typed) TINA HUE | Electronic Submission # For EOG Y F Committed to AFMSS fo | RESOURCES, NC., sen or processing by PRISC | ∜to the Carlsbad | 26/2018 () | | |
| | C.thionian) | . Date | 07/25/2018 | PPECKE | | |
| Signature (Electronic | • | OR FEDERAL OR S | | ISE TO LE | <u> </u> | |
| | THIS STAGE TO | 1 | | | 1/11/2 | |
| Approved By | | Title | 1 1/ | AUG 2 7 2018 | /// bales / | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or eq | | | | | /// | |
| which would entitle the applicant to cond | uitable title to those rights in the uct operations thereon | e subject lease Office | BURNAU | GE VALUE FANGE | ENT / | |
| which would entitle the applicant to condi Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | uitable title to those rights in the uct operations thereon. U.S.C. Section 1212, make it a | crime for any person/know | BURNAU ingly and wylifully to | GENERAL PARACE | ENT / | |

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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