

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
Old Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.

Case Serial No.
18M2748

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GISSLER B 38	
2. Name of Operator BURNETT OIL COMPANY INC	Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com	9. API Well No. 30-015-34359-00-S1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817.583.8730	10. Field and Pool or Exploratory Area LOCO HILLS-PADDOCK UNKNOWN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E SWNW 750FNL 2310FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/4/18 - MIRU RELIABLE W/O UNIT. UNHANG WELL. UNSEAT PMP

6/5/18 - TEST TBG TO 1000 PSI & HELD. NU BOP.

6/6/18- BSET RBP @ 4888' W/ JT 152. GET OFF RBP & SET PKR. TEST RBP TO 2000 PSI & HELD.

6/7/18 - CTEST CSG TO 2000 PSI & HELD. P PERF @ 4536', 4540', 4544', 4548', 4556', 4561', 4566', 4570', 4582', 4608', 4613', 4620', 4630', 4636', 4641', 4646', 4650', 4661', 4667', 4671', 4676', 4680', 4716', 4720', 4724', 4728', 4737', 4743', 4749', 4755', 4761', 4765', 4770', 4776', 4784', 4788', 4796', 4806', 4813', 4820' (1SPF 40 INTERVALS 40 HOLES). 0.43 EHD,

6/8/18 - RU CRAIN ACID PMP. BRK CIRC & SPOT 250 GALS OF 15% NEFE ACROSS PERFS (4536'-4820'). PULL

GC 9-17-18
Accepted for record - NMOCD

RECEIVED

SEP 14 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #434108 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2018 (18PP2615SE)**

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 09/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title ACCEPTED FOR RECORD	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office SEP 13 2018 is/ Jonathon Shepard	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #434108 that would not fit on the form

32. Additional remarks, continued

PKR ABOVE PERFS & SET @ 4465'. TEST PKR TO 500 PSI & HELD. ACIDIZE W/ 2250 GALS OF 15% NEFE & 80 BALLS. SPOT BROKE FORMATION.

6/11/18 -RU ELITE FRAC EQUIP. FRAC DN 7" 23# PROD CSG W/ 5 1/2" LINER @ 4105' TO TD. FRAC W/ 570,024 GALS OF SLICK WATER, 30,000# OF 100 MESH @ 1#/GAL, 194,673# OF 40/70 WHITE @ .10#/GAL - 2#/GAL, 38,752# OF SUPER LC @ 1.75#/GAL - 2.00#/GAL, PMP 558 GALS OF SCALE INHIB THROUGH OUT FRAC. STAGE FLUSH ON 1/2#. FLUSH TO TOP PERF W/ 275 BBLs. TLTR 13,572 BBLs.

6/14/18 - . SUMMIT STRT UP ESP @ 4:18 PM. FL TO SURF IN 31 MIN.

6/15/18 - 28.34 BO, 114 MCF, 624 BLW, 230#TBG, 38#CSG,

6/30/18 - 36.36 BO, 102 MCF, 247 BLW, 200#TBG, 48#CSG,