

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to reenter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**DDP Artesia**

5. Lease Serial No.  
NM128360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ARMSTRONG 26 35 W1LM FED COM 2

9. API Well No.  
30-015-43798-00-X1

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

3a. Address  
P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T25S R31E NWSW 2500FSL 330FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/04/18

Spud 17 1/2" hole @ 1010'. Ran 1000' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 700 sks Class C w/additives. Mixed @ 13.5#/g w/1.74 yd. Tail w/ 200 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/47 bbls of BW. Plug down @ 9:15 AM 09/07/18. Circ 281 sks of cmt to the pits. Test BOPE to 10000# & Annular to 5000#. At 12:00 A.M. 09/08/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

RECEIVED

SEP 14 2018

GC 9-17-18  
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435124 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/13/2018 (18PP2651SE)

Name (Printed/Typed) RUBY O CABALLERO

Title REGULATORY

Signature (Electronic Submission)

Date 09/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

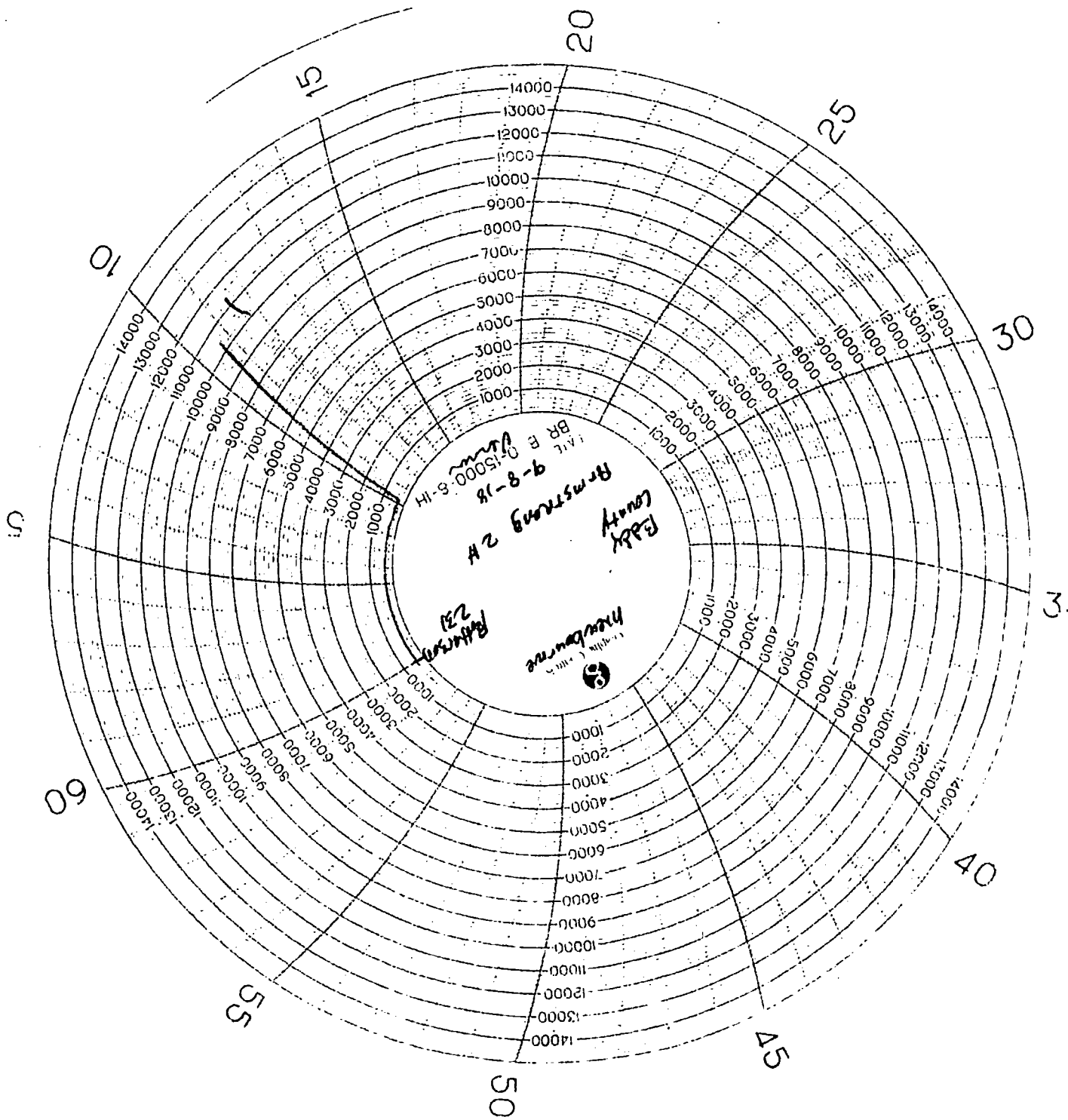
Office

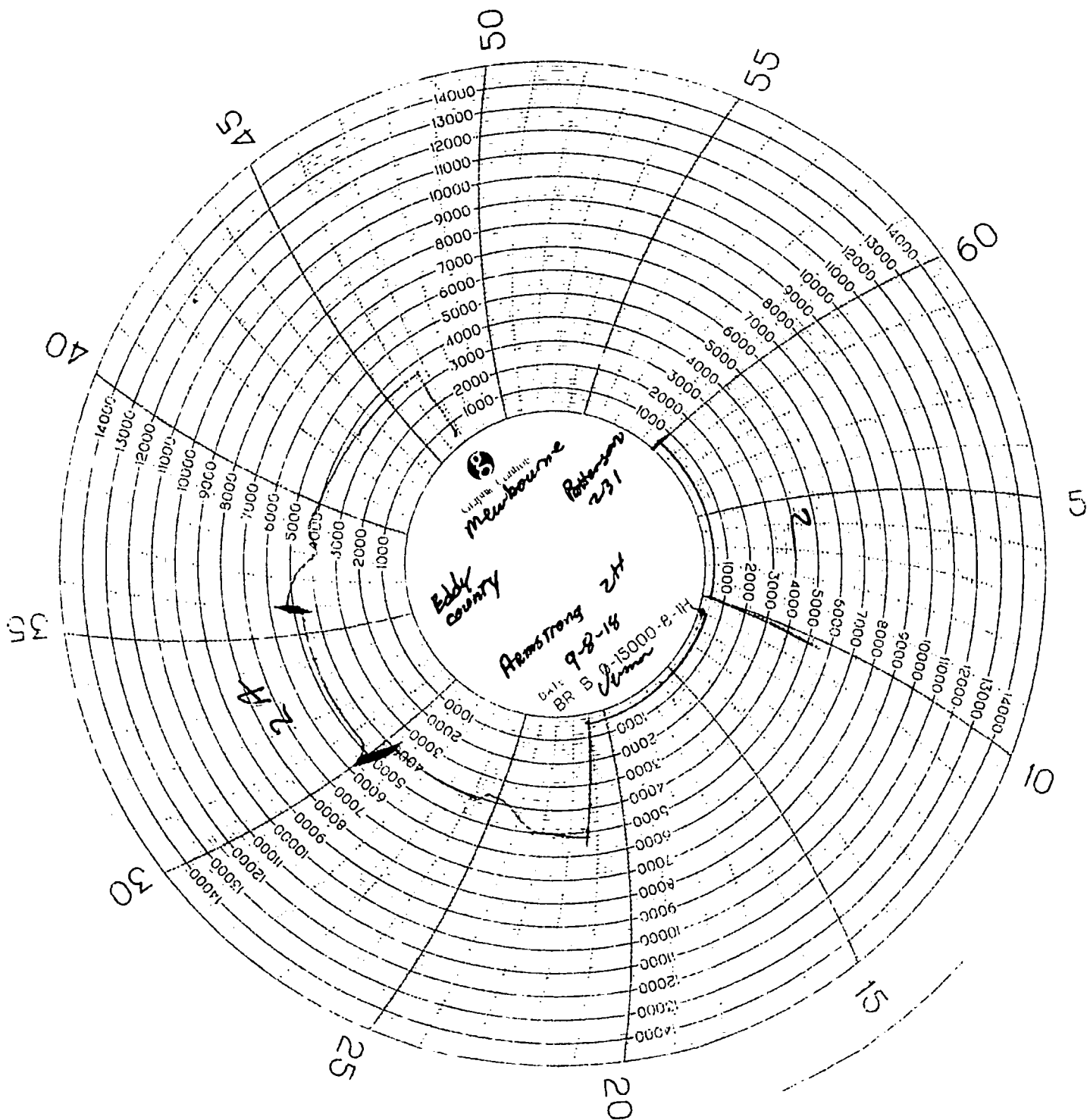
SEP 13 2018 /s/ Jonathon Shepard

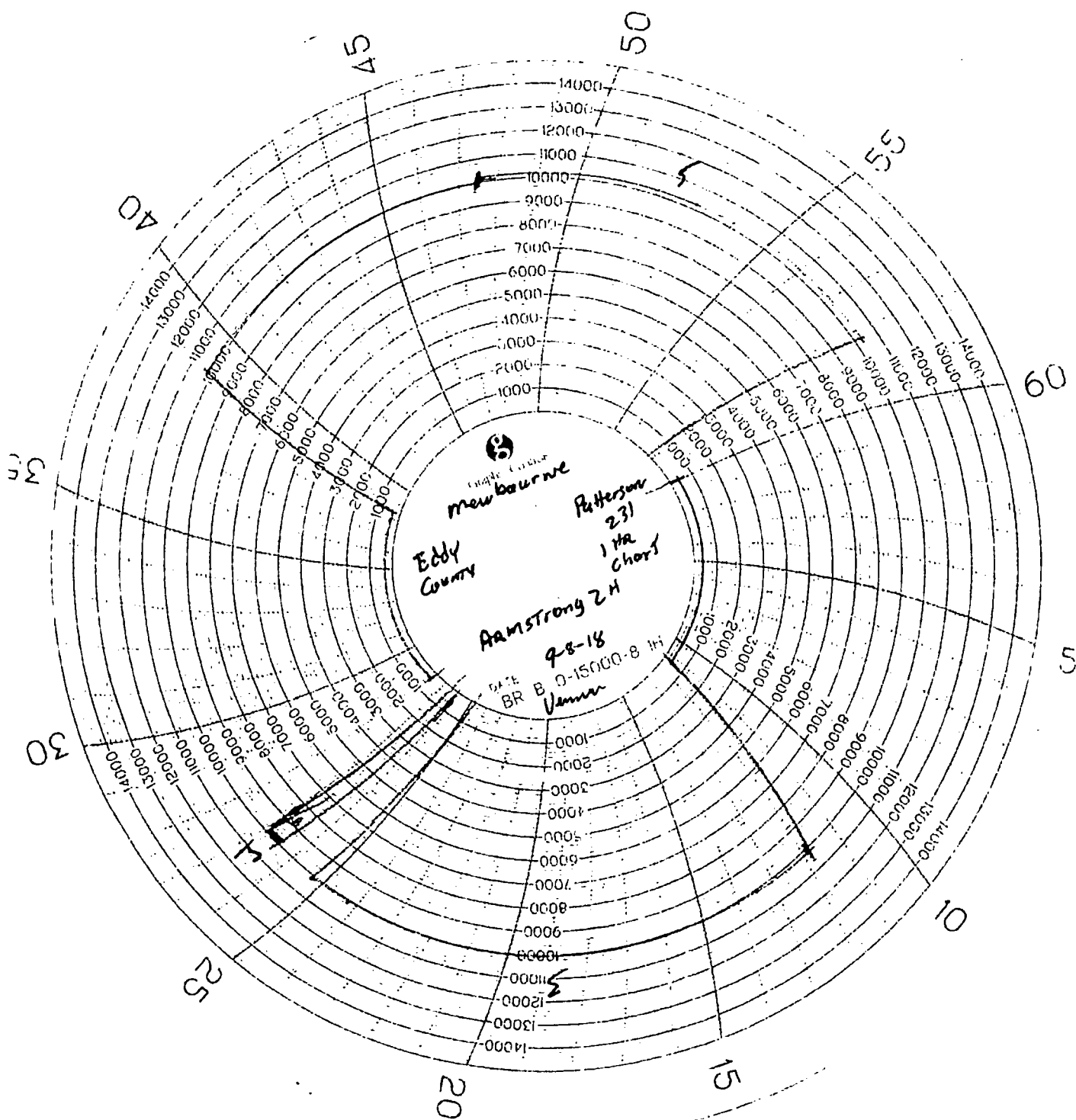
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

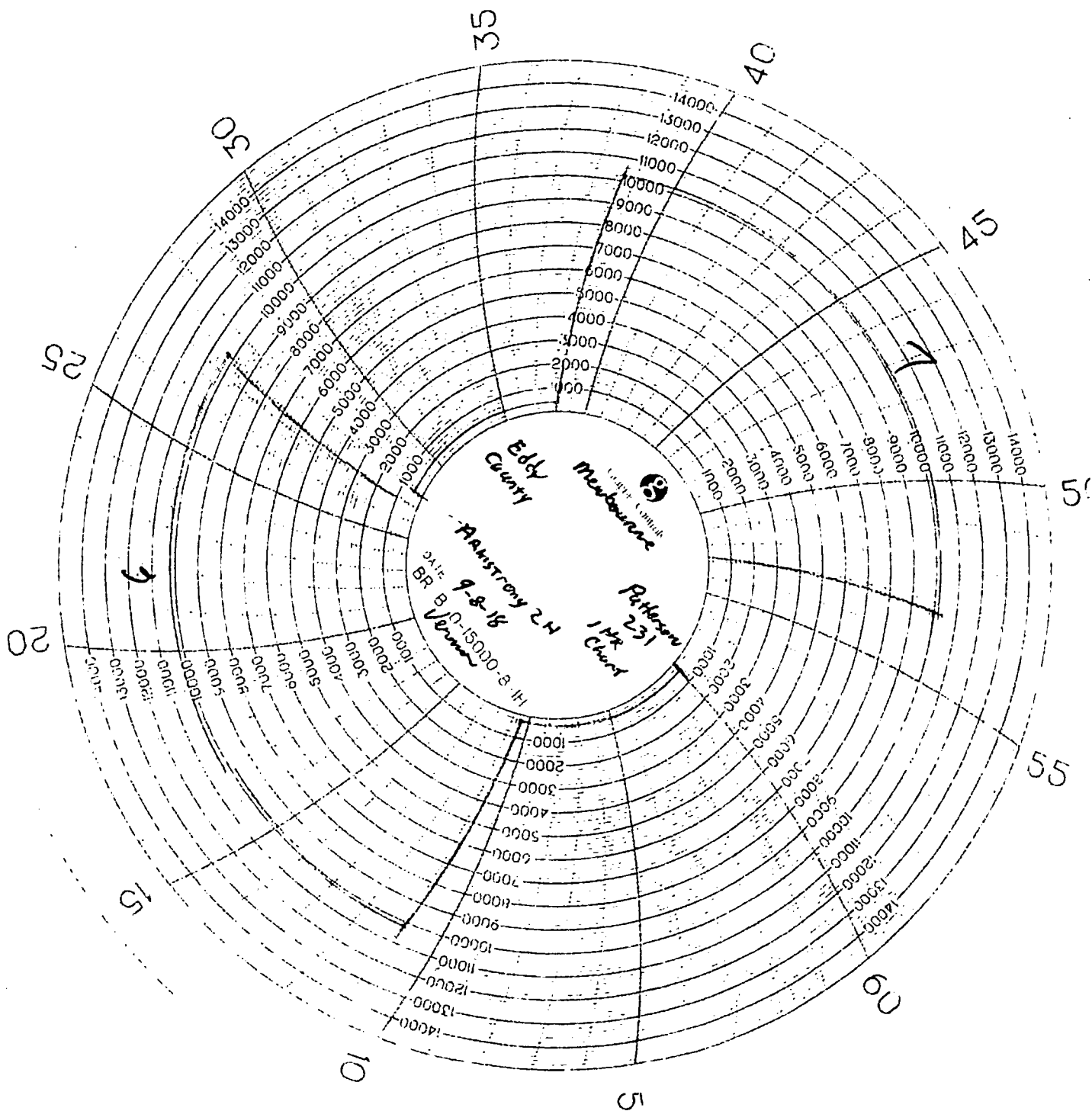
(Instructions on page 2)

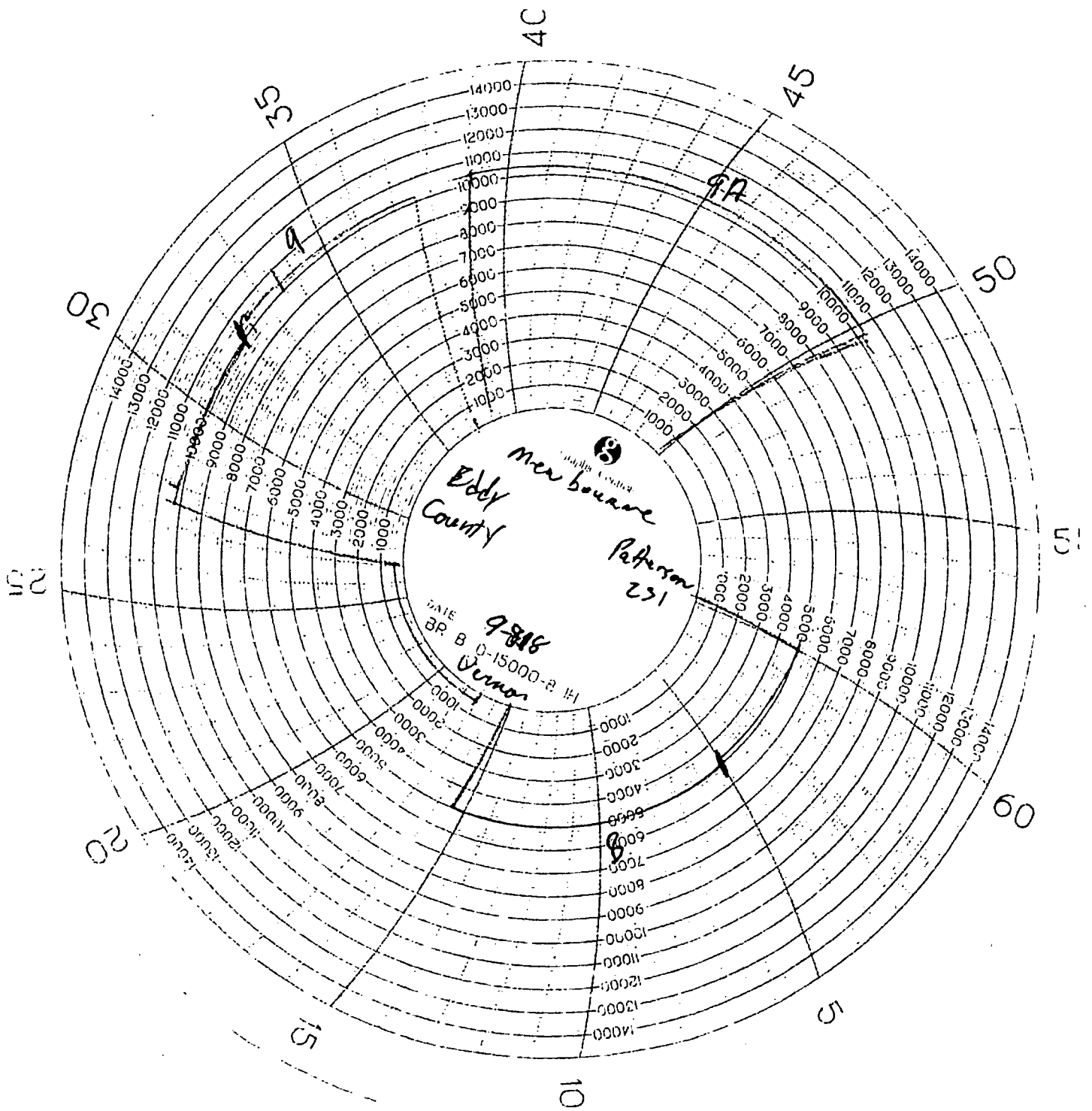
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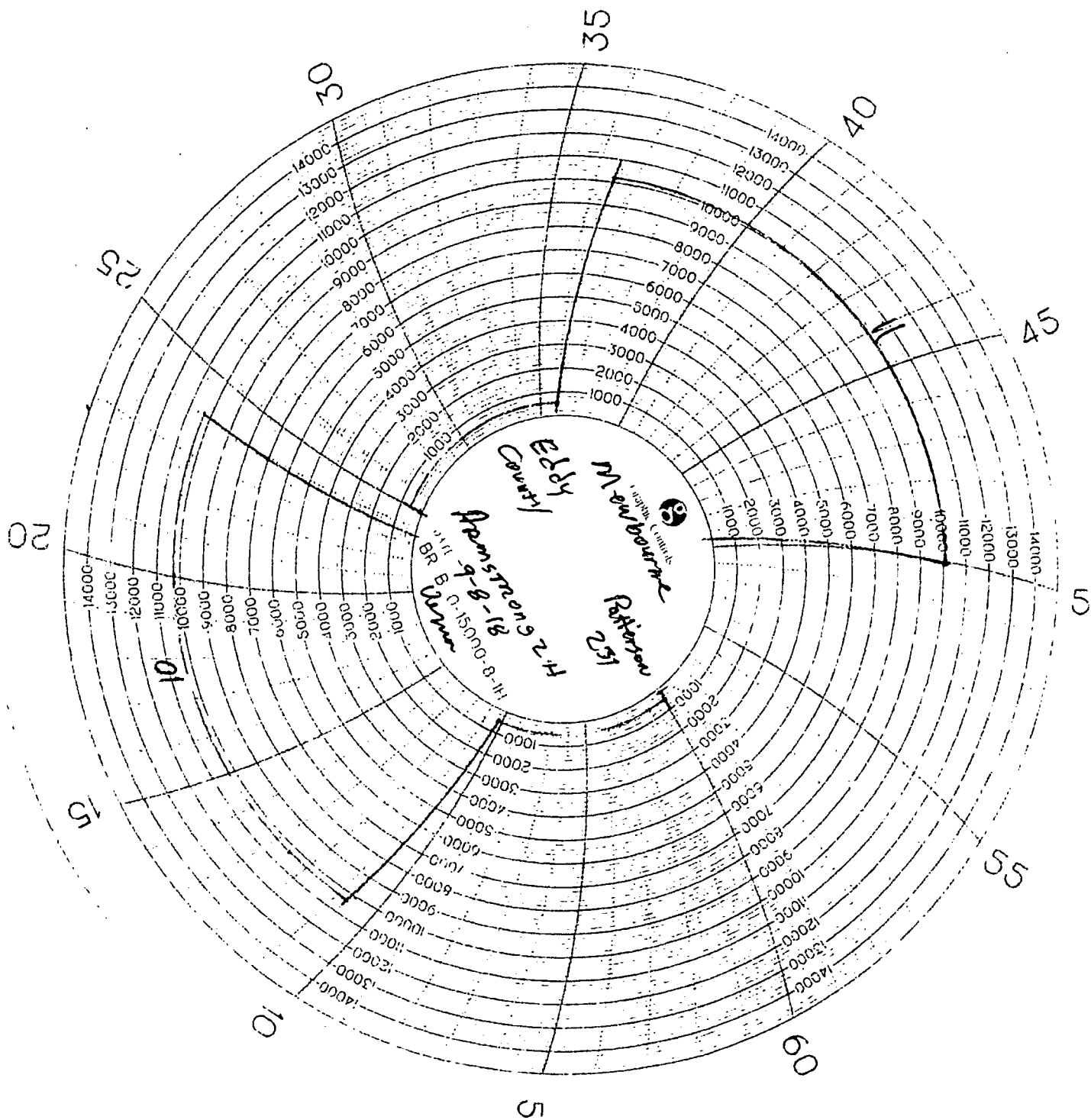


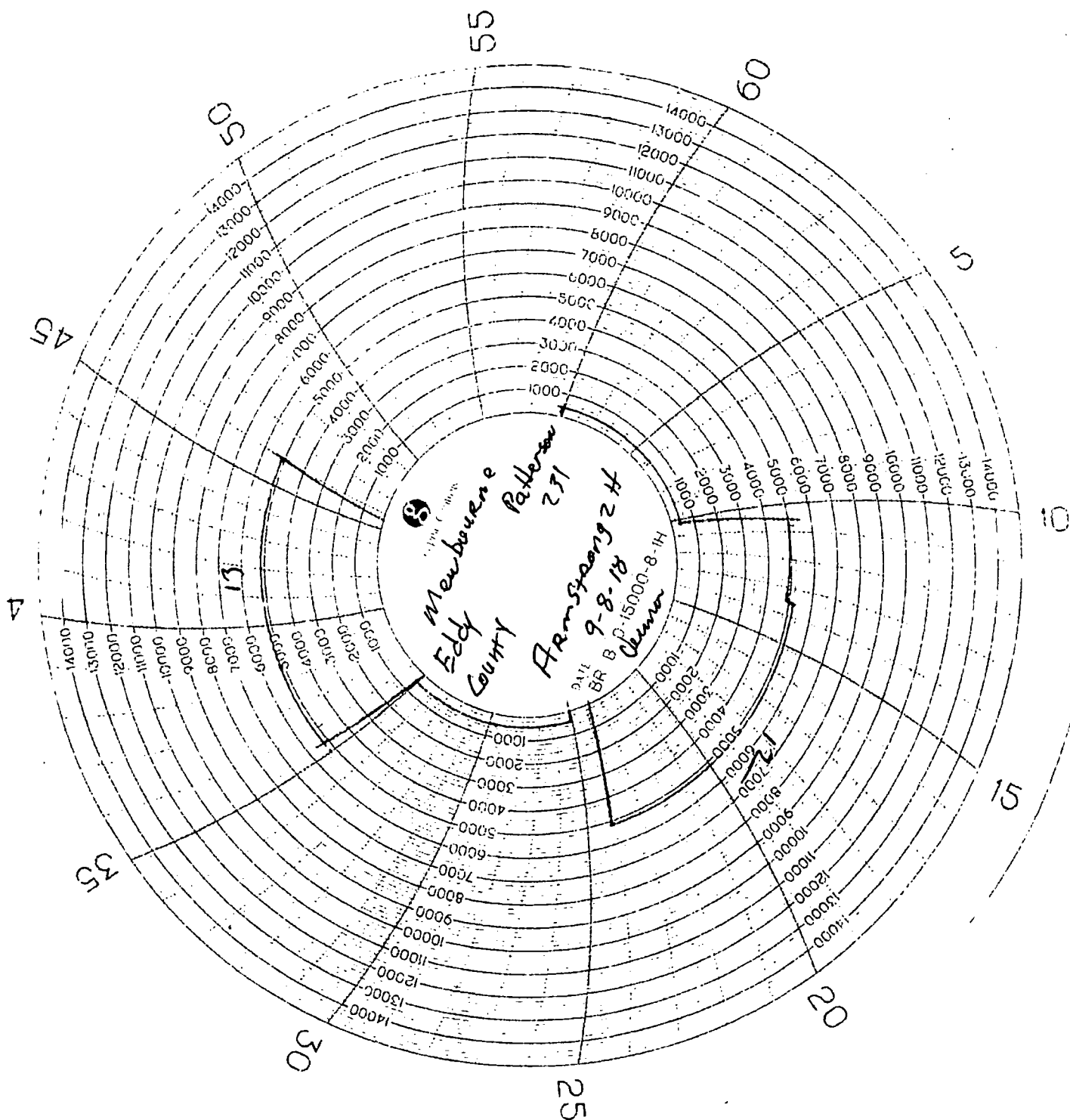




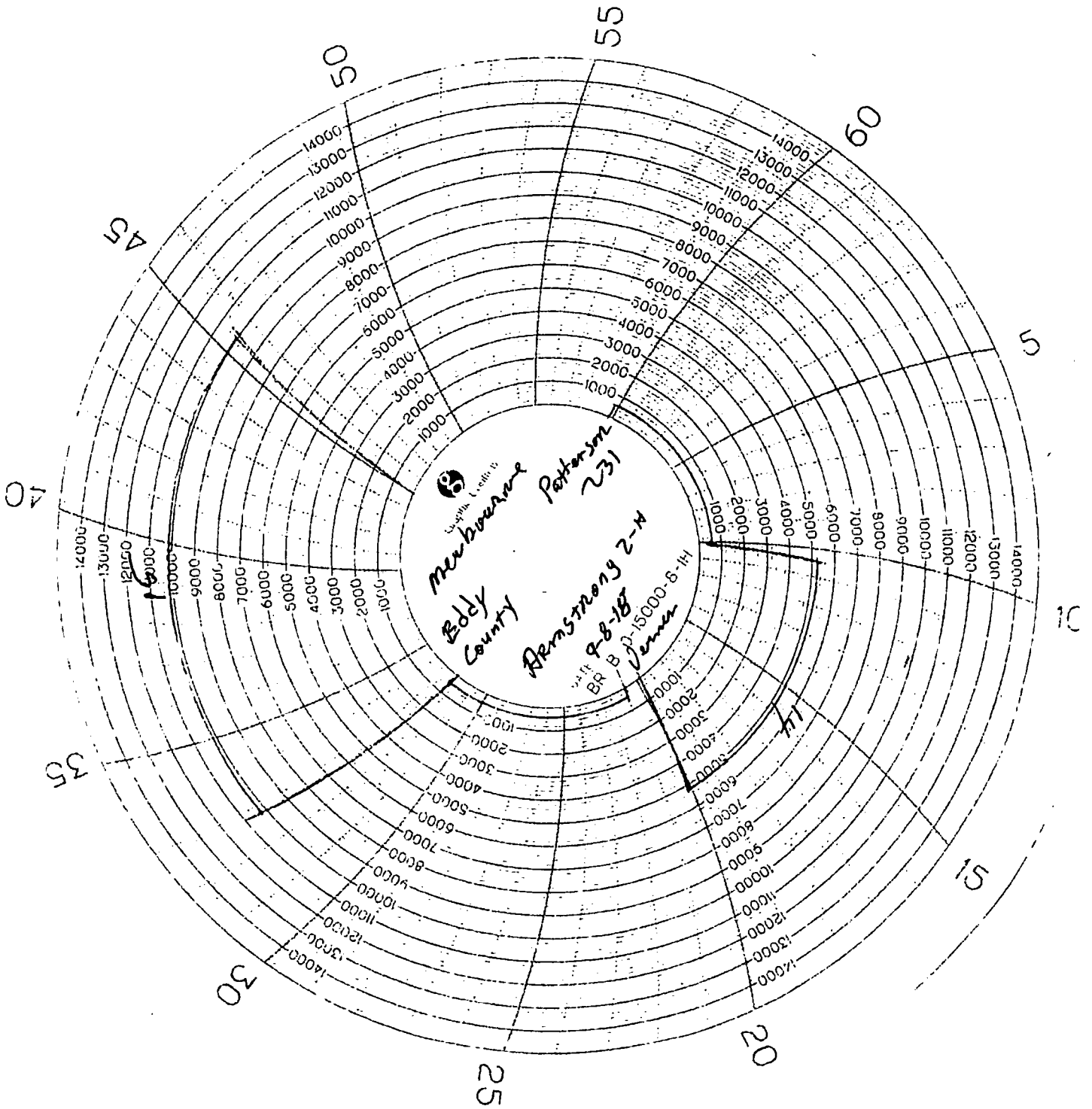


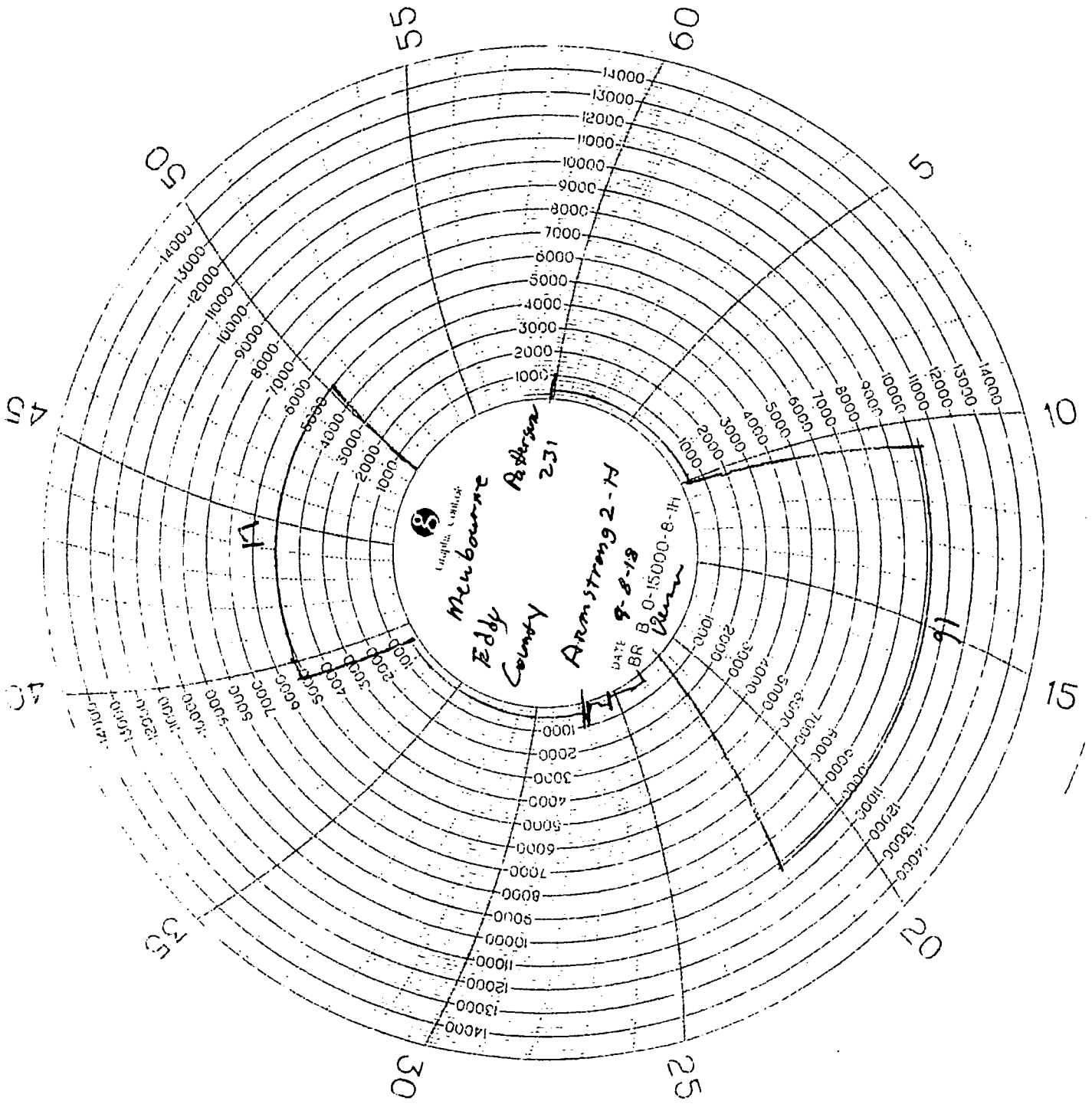


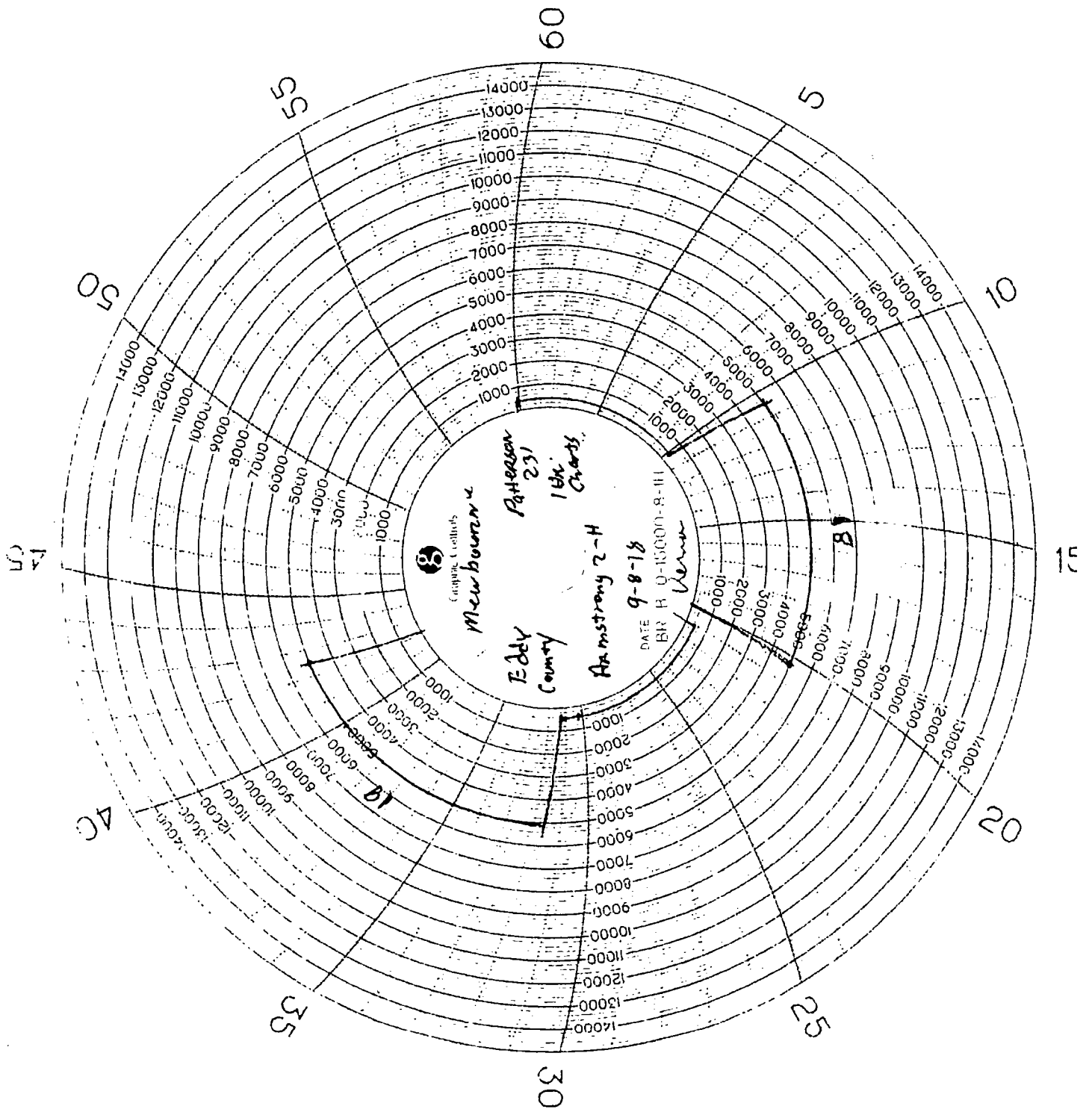


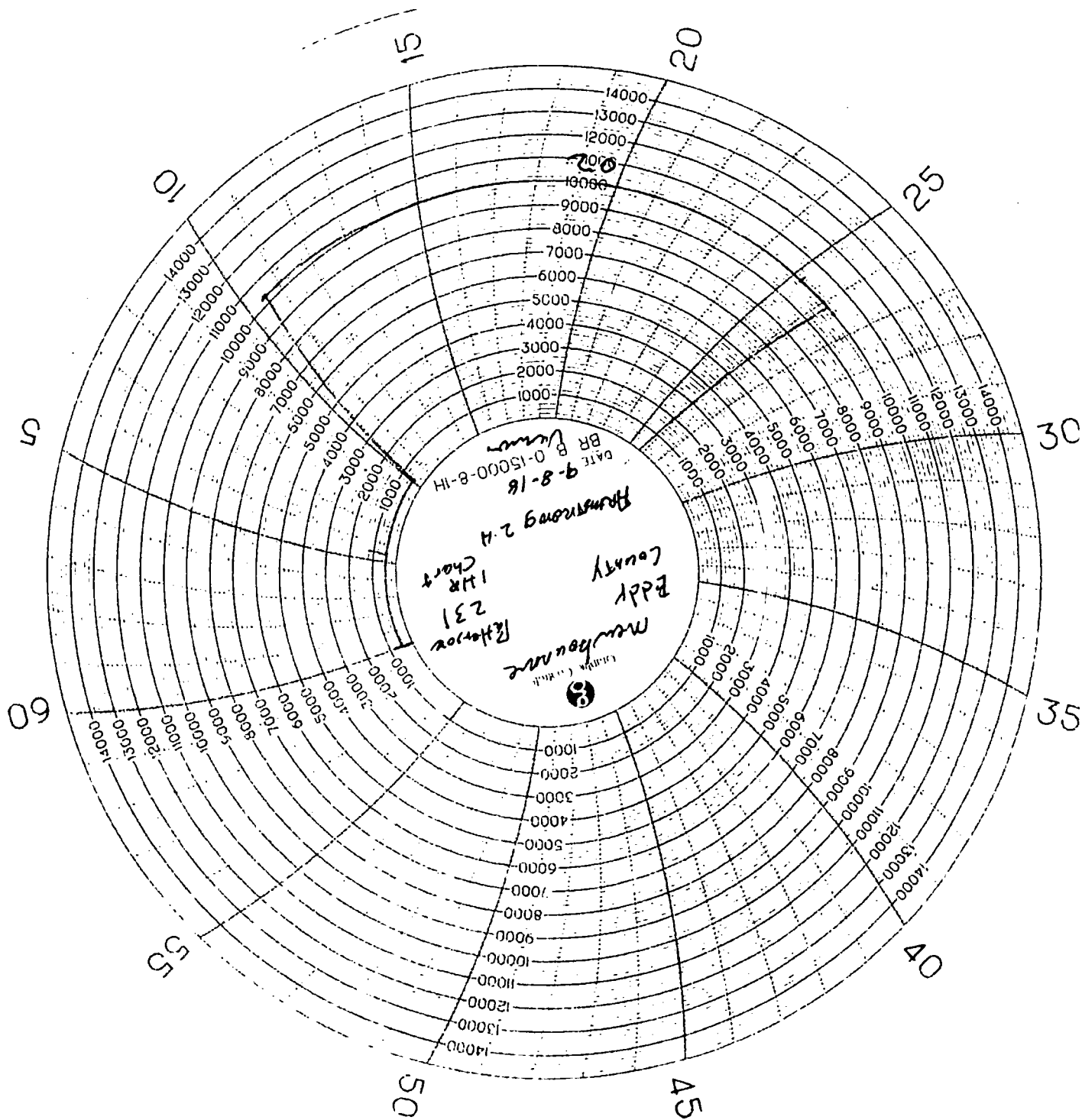












# MAN WELDING SERVICES, INC

Company Newbourne Date 9-8-17

Lease Armstrong 26/35 w/ LMI/ed Co. 2H County Idaho

Drilling Contractor Patterson 231 Plug & Drill Pipe Size \_\_\_\_\_

Accumulator Pressure: 1300 Manifold Pressure: 1300 Annular Pressure: 1300

## Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close **all** pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1300 psi. Test Fails if pressure is lower than required.
  - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
- 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop \_\_\_\_\_ psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, (if applicable)
- 2. Close annular
- 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 1.37. Test fails if it takes over 2 minutes.
  - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



**MAN**  
WELDING SERVICES

WELDING • BOP TESTING  
NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
MUD AND GAS SEPARATORS  
Lovington, NM • 575-396-4540

Pg. 1 of 2

Company: McChesnut Date: 9/9/15 Invoice # \_\_\_\_\_

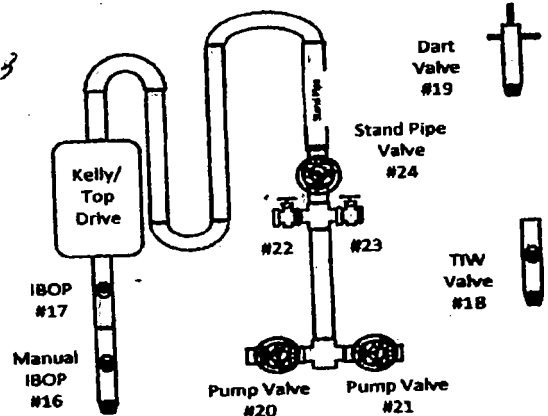
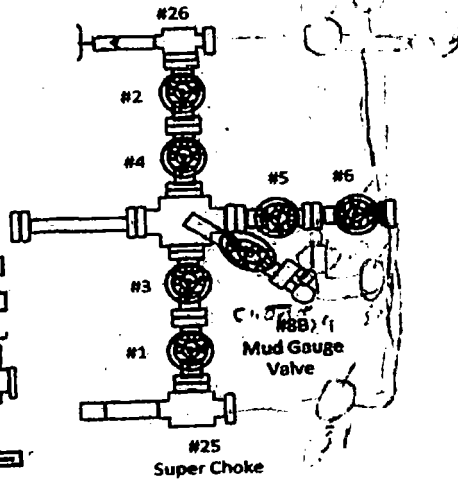
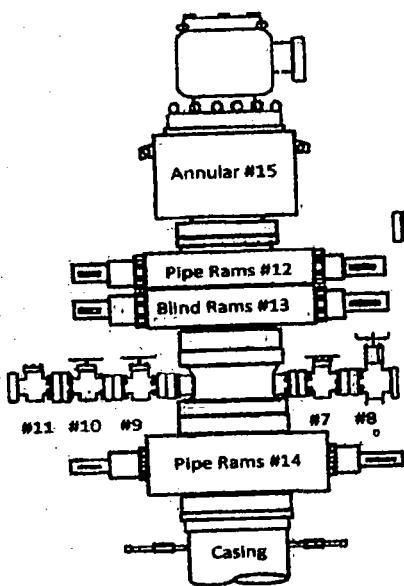
Lease: Permian 2.6135 w/ 100' Com 211 Drilling Contractor: Ball-Co. Rig # 131

Plug Size & Type: \_\_\_\_\_ Drill Pipe Size 1 1/2" Tester: \_\_\_\_\_

Required BOP: \_\_\_\_\_ Installed BOP: \_\_\_\_\_

\*Appropriate Casing Valve Must Be Open During BOP Test\*

\*Check Valve Must Be Open/Disabled To Test Kill Line Valves\*



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	20, 21, 22, 23, 15	10/10	250	5000	1st High TIV Valve
2	3, 130, 6, 7, 15, 9	10/10	250	5000	1st High
2A	3, 10, 1, 21, 15, 4	10/10	250	5000	1st High
3	12, 4, 13, 1, 15, 21	10/10	250	5000	Pass
4	11, 10, 28, 29, 25	10/10	250	10000	Pass
5	12, 10, 1, 2, 23	10/10	250	10000	Pass
6	12, 10, 1, 2, 23	10/10	250	10000	Pass
7	14, 10	10/10	250	10000	Pass
8	15, 10	10	250	5000	Pass
9	12, 10	10/10	250	10000	1st High
10	12, 10, 1	10/10	250	10000	Pass
11	14	10/10	250	10000	Pass
12	16	10/10	250	5000	Pass
13	14	10/10	250	10000	Pass
14	20, 21, 22, 23	10/10	250	5000	Pass
15	20, 21, 22	10/10	250	10000	Pass
16	20, 21, 22	10/10	250	10000	Pass
17	20, 21, 22	10/10	250	5000	Pass



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MUD AND GAS SEPARATORS  
Lovington, NM • 575-398-4540

Pg. \_\_\_\_\_ of 2

Company: \_\_\_\_\_ Date: \_\_\_\_\_ Invoice # \_\_\_\_\_

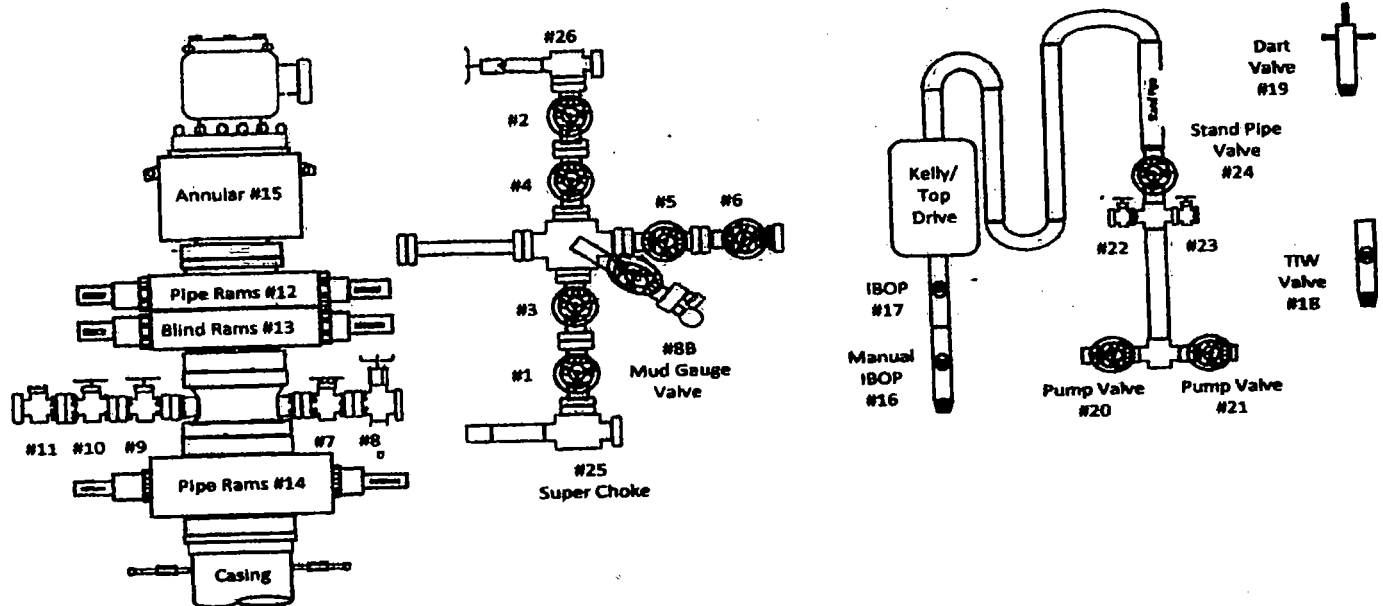
Lease: \_\_\_\_\_ Drilling Contractor: \_\_\_\_\_ Rig # \_\_\_\_\_

Plug Size & Type: \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_ Tester: \_\_\_\_\_

Required BOP: \_\_\_\_\_ Installed BOP: \_\_\_\_\_

\*Appropriate Casing Valve Must Be Open During BOP Test\*

\* Check Valve Must Be Open/Disabled To Test Kill Line Valves \*



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	Casing	100 ft	250	250	Pass
2	Annular	100 ft	250	250	Pass
3	Pipe Rams	100 ft	250	250	Pass
4	Blind Rams	100 ft	250	250	Pass
5	Pipe Rams	100 ft	250	250	Pass
6					
7					
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