District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Submit one conv to appropriate District Office.

District III						ion Division					ippropriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South S										AMENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N						IM 87505				_	
	·			T FOR	ALLOWAL	BLE AND A	UTH	ORIZATIO	OT NC	TRAN	SPORT
¹ Operator n	ame and							² OGRID N			
OXY USA II						16696					
P.O. BOX 42	294 HOU	STON, TX	77210			³ Reason for Filing Code/ Effective Date - RT					fective Date - RT
⁴ API Numbe	er	⁵ Pool	Name							ool Code	e
30-015-4455	SPRING	96229									
⁷ Property C	A VERDE BO	NE SPRING UNIT 9 Well Number: 17H									
II. ¹⁰ Sur	face Loc	ation							•		
		Township	nship Range Lot Idn		Feet from the North/South Line		Feet from the East/West		West lin	ie County	
P	13	248	31E		170	SOUTH		885		EAST	EDDY
11 Bottom Hole Location FTP - 358' FSL 1282' FEL LTP - 204' FNL 1296' FEL											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South	h line	Feet from th	e East/	West lin	
A	13	24S	31E	<u> </u>	45	NORT		1283		CAST	EDDY
12 Lse Code 13 Producing N					15 C-129 Permit Number		16 C-129 Effective		e Date 17 C		C-129 Expiration Date
F Code:		ode : F	Date: TBD							1	
					1					L	
		ransporter	S		19						²⁰ O/G/W
18 Transpor OGRID				¹⁹ Transporter Name and Address							O/G/W
OGKID			CDEA	TIAVE		M TRANSPO	DTAT	ION LLC			0
DO COMPOSITION DE L'ACTOR	energy en		GREA	LLANE	FEIROLEC	M I KANSFO	KIMI	ION, LLC			
151618			ENTERPRISE FIELD SERVICES LLC								G
80 4 5 T S S		NM OIL CONSERVATION								S	
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IV. Well C		on Data	Date	1044	23 TD	²⁴ PBTI)	25 Perfor			²⁶ DHC, MC
²¹ Spud Da 5/24/18	ate	on Data 22 Ready 8/31/1	8	10445	3'V/15345'M	10445*W/152	D 296'M	²⁵ Perfor 10424'-			i
²¹ Spud Da 5/24/18	ate	22 Ready	8	10445 g & Tubir	3'V/15345'M	10445*W/152)	²⁵ Perfor 10424'-		30 St	²⁶ DHC, MC acks Cement
²¹ Spud Da 5/24/18 ²⁷ Ho	ate	22 Ready	8 ²⁸ Casing	10445 g & Tubir 10-3/4"	3'V/15345'M	1 04452W /152	D 296'M	²⁵ Perfor 10424'-		30 Sc	i
²¹ Spud Da 5/24/18 ²⁷ Ho	ate ole Size	22 Ready	8 ²⁸ Casing	g & Tubir	3'V/15345'M	19445°W152	D 296'M epth Se	²⁵ Perfor 10424'-		30 Sc	acks Cement
²¹ Spud Da 5/24/18 ²⁷ Ho 14	ole Size -3/4"	22 Ready	8 ²⁸ Casing	g & Tubir 10-3/4" 7-5/8"	5'V/15345'M ng Size	194452W152 29 De 1	0 296'M epth Se 013'	²⁵ Perfor 10424'-		30 Si	acks Cement 1010 - CCC 2029 - CCC
²¹ Spud Da 5/24/18 ²⁷ Ho 14 9-	ole Size -3/4" -7/8" 3/4"	22 Ready	8 ²⁸ Casing	g & Tubir 10-3/4" 7-5/8"	5'V/15345'M ng Size	184457W152 29 De 1 9 10393 - 15	0 196'M 196'M 1013' 1904'	²⁵ Perfor 10424'- et		30 Sr	acks Cement 1010 - CCC 2029 - CCC 676 - TOC 8800
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