

SUNDRY NOTICES AND REPORTS Carlsbad Field Office Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. OCD Artesia

5. Lease Serial No. MNM22080
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TOMB RAIDER 1-12 FED 718H
9. API Well No. 30-015-44811-00-X1
10. Field and Pool or Exploratory Area LIVINGSTON RIDGE
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS Email: jennifer.harms@dvn.com
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102
3b. Phone No. (include area code) Ph: 405-552-6560
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R31E 360FNL 1040FEL 32.339725 N Lat, 103.726326 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TOMB RAIDER 1-12 FED COM 718H (4/14/2018 - 5/31/2018) Spud @ 8:00. TD 17-1/2? hole @ 770?. RIH w/ 17 jts 13-3/8? 54.50# J-55 BTC csg, set @ 755. Lead w/ 806 sx CIC, yld 1.34 cu ft/sk. Disp w/ 110 bbls FW. Circ 81 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (5/31/2018 ? 7/26/2018) TD 12-1/4? hole @ 8379?. RIH w/ 237 jts 7 5/8? 29.70# P-110 BTC csg & 31 jts 7 5/8? 29.70# P-110 FJM csg, set @ 12,069?. Lead w/ 1709 sx CIC, yld 3.64 cu ft/sk. Tail w/ 643 sx CIC, yld 1.60 cu ft/sk. Disp w/ 550.5 bbls Brine. Circ 800 bbls to surf. PT csg to 60psi for 30 mins, OK. (7/26/2018 ? 8/19/2018) TD 6-3/4? hole @ 22112?. RIH w/ 482 jts 5-1/2? 20# P110 BTC csg, set @ 20023? & 2 jts 4-1/2? 13.5 # P110 BTC csg set @22112. 1st lead w/ 609 sx cmt, yld 1.39 cu ft/sk.

GC 9-10-18 Accepted for record - NMOCD

RECEIVED

SEP 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #432826 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/30/2018 (18PP2560SE) Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 08/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD SEP 04 2018

Approved By _____ Title _____ Date _____ Office _____ /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #432826 that would not fit on the form

32. Additional remarks, continued

Tail w/ 513 sx cmt, yld 1.18 cu ft/sk. Disp w/ 489 bbls water. ETOC 6667?. RR @ 5:00.