

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT II-ARTESIA O.C.D.

RECEIVED

SEP 06 2018
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Zones Hydraulic Fracturing
 Other: _____

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address
PO Box 857205 1246, Artesia, NM 88210
3a. Phone No. (Include area code)
972-470-0228

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
920' FSL & 990' FEL; P-15-T17S-R30E
At surface

At top prod. interval reported below same

At total depth same

14. Date Spudded 11/16/2015
15. Date T.D. Reached 11/23/2015
16. Date Completed D & A Ready to Prod.

18. Total Depth: MD 6350' TVD
19. Plug Back T.D.: MD 6344' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL, DSN, GR
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	382.51'	390	1000		0	none
11"	8-5/8" J55	24	0	1312.92'	1308	600		0	none
7-7/8"	5-1/2" J55	17	0	6339.03'		970		0	none

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6290							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4410	6350	5950' - 6280'	0.40"	20	open
B)			5413' - 5874'	0.40"	23	open
C)			4938' - 5340'	0.40"	21	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5950' - 6280'	3,000 gal 15% HCL; 10,243 bbls of slickwater; 7,332 lbs 100 mesh; 123,891 lbs 40/70; 29,782 lbs 20/40 SLC
5413' - 5874'	3,000 gal 15% HCL; 11,405 bbls of slickwater; 8,073 lbs 100 mesh; 156,282 lbs 40/70; 25,457 lbs 20/40 SLC
4938' - 5340'	3,000 gal 15% HCL; 10,474 bbls of slickwater; 8,103 lbs 100 mesh; 131,654 lbs 40/70; 33,016 lbs 20/40 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
5/22/18	5/28/18	24	→	33	72	361	35		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 30 2018
Dinah Agueto
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Reclamation Due: 5/23/2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	1312	1550		Rustler	335
Seven Rivers	1550	1935		Top of Salt	350
Queen	2200	2250		Yates	1278
Grayburg	2250	2927		Grayburg	2250
Glorieta	4410	4500		San Andres	2927
Yeso	4500	6500		Glorieta	4410

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel Jones Title Vice President
 Signature [Signature] Date 06/15/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELEVATION

KB: 3,702'
GL: 3,891'

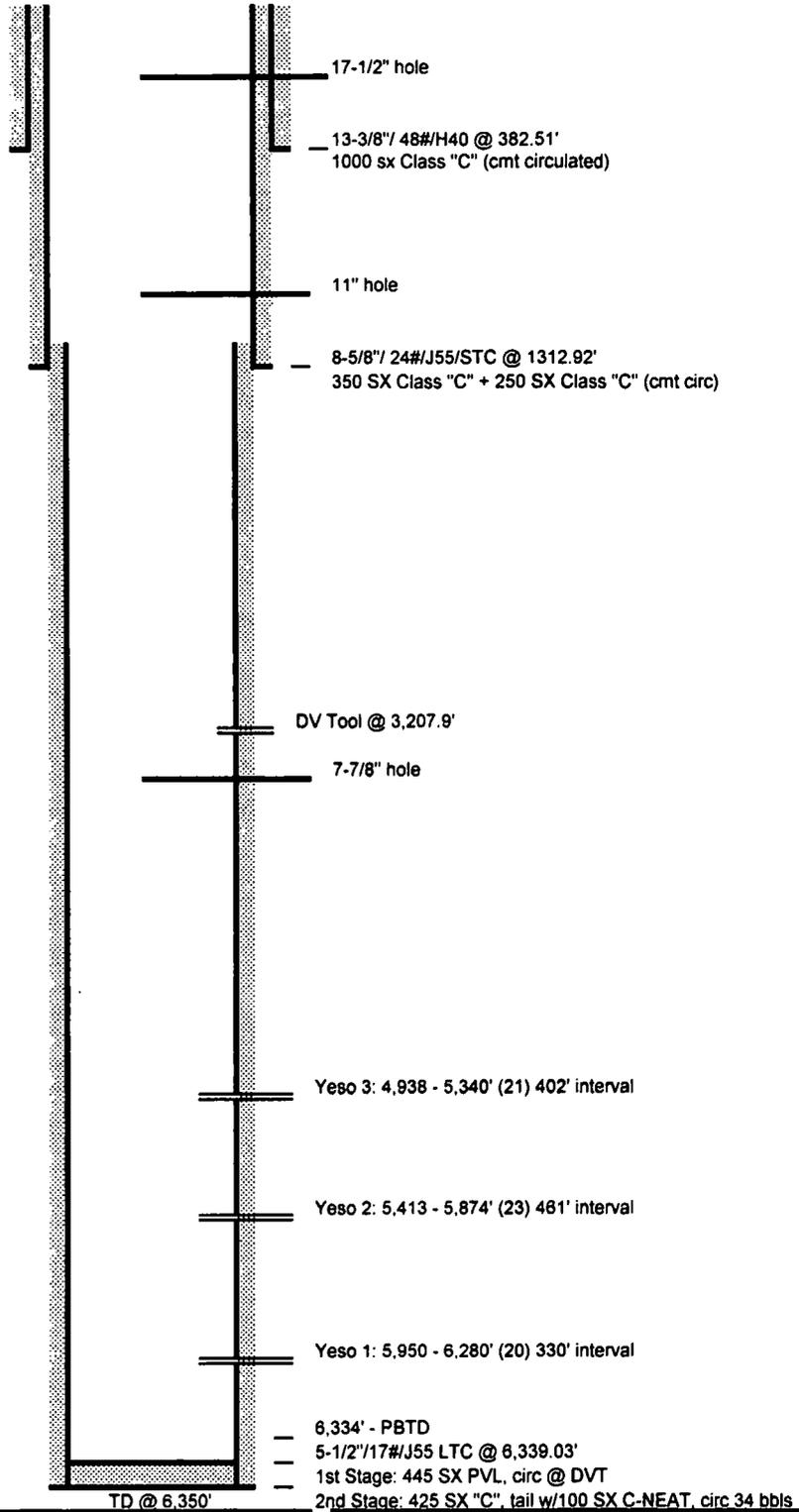
PRODUCTION TUBING:

2-7/8", 4.7#, N-80, 8Rd ABC Mod

5/1/2018: Perf Yeso 1 from 5,950 - 6,280' (20).

5/16/2018: Frac w/ 3000 gal 15% HCL, 10,243 bbls of slickwater carrying 161,005 lbs of sand. Perf Yeso 2 from 5,413' - 5,874' (23). Frac Yeso 2 w/ 3000 gal 15% HCL, 11,405 bbls of slickwater carrying 189,812 lbs of sand. Perf Yeso 3 from 4,938' - 5,340' (21).

5/17/2018: Frac Yeso 3 w/ 3000 gal 15% HCL, 10,474 bbls of slickwater carrying 172,273 lbs of sand.



REV.	DATE
D. Jones	6/14/2018

Dale H. Parke C #25
920' FSL, 990' FEL

Unit P - 15 - T17S - R30E
Eddy County, NM

DRAWN	DAJ
APP'D	
SCALE	NTS
DATE	6/14/2018
1 SHEETS	SHEET 1