

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
Revised April 3, 2017

1. WELL API NO.  
30-015-44584

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Delaware Ranch I L P  
**NEW OIL CONSERVATION**  
**ARTESIA DISTRICT**

6. Well Number: 1H  
**SEP 21 2018**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744 **RECEIVED**

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88240

11. Pool name or Wildcat  
Purple Sage; Wolfcamp 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	N	11	26S	28E		185	South	1600	West	Eddy
<b>BH:</b>	C	11	26S	28E		335	North	1659	West	Eddy

13. Date Spudded 03/24/2018  
14. Date T.D. Reached 04/19/18  
15. Date Rig Released 04/22/18  
16. Date Completed (Ready to Produce) 08/29/18  
17. Elevations (DF and RKB, RT, GR, etc.) 2971' GL

18. Total Measured Depth of Well 15350 MD **110665**  
19. Plug Back Measured Depth 15320 MD  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10807' - 15310' Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	706'	17 1/2"	C 2809585L CUC	0
9 3/8"	40 HCL80	2683'	12 1/4"	C 750	0
7"	29 HOP110	9976'	8 3/4"	C 1100	0
4 1/2"	13.5 HCP	15310	10 1/8"	H 8550	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9741'	15310	550				

26. Perforation record (interval, size, and number)  
10807' - 15310' (28 stages, 0.39" EHD, 972 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 10807' - 15310'  
AMOUNT AND KIND MATERIAL USED: 11,561,508 gals SW, carrying 5,935,220# local 100 mesh sand & 3,956,583#, 40/70 local sand.

**28. PRODUCTION**

Date First Production 08/29/18  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test 9/13/18	Hours Tested 24	Choke Size 14/14	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 2636	Water - Bbl. 504	Gas - Oil Ratio 31011
Flow Tubing Press. NA	Casing Pressure 4250	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 2636	Water - Bbl. 504	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Robin Terrell

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date: 05/19/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
Signature *Jackie Lathan* Name Regulatory Title 09/20/18 Date  
E-mail Address: jlathan@mewbourne.com

