

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44600 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name COTTONWOOD FEE SWD NEW OIL CONSERVATION ARTESIA DISTRICT 6. Well Number: 1 AUG 28 2018
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD

8. Name of Operator: **3BEAR FIELD SERVICES, LLC** 9. OGRID: **372603** **RECEIVED**

10. Address of Operator: **1512 LARIMER ST., SUITE 540 DENVER, CO 80202** 11. Pool name or Wildcat: **SWD; DEVONIAN-SILURIAN (97869)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	26S	26E		330	SOUTH	1662	EAST	EDDY
BH:										

13. Date Spudded: **06/15/2018** 14. Date T.D. Reached: **08/06/2018** 15. Date Rig Released: **08/10/2018** 16. Date Completed (Ready to Produce): **08/25/2018-READY TO INJECT** 17. Elevations (DF and RKB, RT, GR, etc.): **3483**

18. Total Measured Depth of Well: **13000'MD/12996'TVD** 19. Plug Back Measured Depth: **N/A** 20. Was Directional Survey Made?: **YES** 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
INJECTION INTERVAL 11760'-13000'; DEVONIAN-SILURIAN

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5# J-55	1672'	17.5"	1360 - Cure	
9.625"	43.5#-L-80HC	7968'	12.25"	2465 - Cure	
7"	29#, HC-P110 BTC LINER	11770'	8.5"	748 - Cure	
4 1/2" OPEN HOLE	L80 13.5'	13000'	6.125"		

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7" 29# HP110	1568'	11770'	748 H		4.5"	5903	11700
4 1/2" L80							

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	ACIDIZE WITH 37674 GALS 20% HCl, 56000 LBS OF ROCK SALT AND 2545 BBLS FRESH WATER

28. PRODUCTION

Date First Production: Production Method (*Flowing, gas lift, pumping - Size and type pump*): Well Status (*Prod. or Shut-in*):

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): 30. Test Witnessed By:

31. List Attachments:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Jennifer Elrod* Printed Name: **JENNIFER ELROD** Title: **SR. REGULATORY TECH** Date: **08/28/2018**

E-mail Address: **jelrod@chisholmenergy.com**

