

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-6501
7. Lease Name or Unit Agreement Name Tiger State
8. Well No. 3
9. Pool name or Wildcat Runyan Ranch Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>19S</u> Range <u>23E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/28/2003 Spud 17 1/2" hole @ 7:00 AM.

04/30/2003 TD hole @ 3:30 PM, RIH w/7 joints 13 3/8" 48# ST&C J-55 set @ 260', Cemented w/375 sx Class C, 2 % CC, 5 sx frac gel, 3 sx LCM, circ 120 sx, plug down @ 8:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

05/08/2003 TD 12 1/4" hole @ 1620' at 5:00 PM, RIH w/36 joints 8 5/8" 24# set @ 1615', Cemented w/700 sx BJ lite, 1% CC, 5# LCM, 1/4# CF, tail in w/200 sx Class C, 2% CC.

05/09/2003 Plug down @ 12:30 AM. Ran temp survey top of cement @ 600', RIH w/1" tag @ 600', set 50 sx C, 6% CC, tag @ 600', set 50 sx, tag @ 600', set 50 sx, tag @ 575', set 50 sx, tag @ 520', set 75 sx, tag @ 430', set 100 sx, tag @ 330', set 100 sx, tag @ 260', set 100 sx, tag @ 207', set 125 sx, circ 5 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

05/29/2003 TD hole @ 7845'.

05/30/2003 RIH w/5 1/2" 17# J-55 177 joints LT&C set @ 7839', Cemented 1st stage w/465 sx Super C, 2nd stage w/175 sx BJ Lite, tail in w/1500 sx 50/50/2, 1% FL25, .2% FL52, 5# Gilsonite, 5% KCL, .1% SMS, plug down @ 6:00 AM 5/31/03, circ 200 sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 6/6/2003

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE JUN 11 2003

CONDITIONS OF APPROVAL, IF ANY: