

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1-0137  
Expires: 7/31/185. Lease Serial No.  
NMNM0415461

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
89101240508. Well Name and No.  
OLD INDIAN DRAW 39. API Well No.  
30-015-21504-00-S110. Field and Pool or Exploratory Area  
INDIAN DRAW11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 797063b. Phone No. (include area code)  
Ph: 575.263.0431  
Fx: 575.263.04454. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T22S R28E NWNE 660FNL 1980FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC REQUESTS TO FLARE AT THE ABOVE LOCATION. OLD INDIAN DRAW UNIT PRODUCES AND FLARES A VERY LOW VOLUME OF SOUR GAS (~40,000 PPM H<sub>2</sub>S CONTENT, THAT IS NOT FEASIBLE TO SWEETEN AND SELL) THROUGH AN APPROVED FLARE STACK. THIS LOW VOLUME FLARING WILL CONTINUE TO REDUCE OVER TIME, AND WILL BE NECESSARY THROUGH THE REMAINING ECONOMIC LIFE OF THE OLD INDIAN DRAW UNIT.

REPORTED FLARE VOLUMES FOR APRIL THROUGH AUGUST 2018 ARE AS FOLLOWS FOR A TOTAL OF 1619 MCF THAT AVERAGED 10.6 MCFPD.

APRIL 265 MCF  
MAY 312 MCF  
JUNE 342 MCF  
JULY 358 MCF  
AUGUST 342 MCF

**FOR RECORDS ONLY****NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 04 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435695 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/19/2018 (18DLM0718SE)

**RECEIVED**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/18/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 09/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #435695

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE NOI
Lease:	NMNM0415461	NMNM0415461
Agreement:		8910124050 (NMNM71004A)
Operator:	CHEVRON USA NC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 575-263-0431	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100
Admin Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575.263.0431 Fx: 575.263.0445
Tech Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575.263.0431 Fx: 575.263.0445
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	INDIAN DRAW	INDIAN DRAW
Well/Facility:	OLD INDIAN DRAW 3 Sec 19 T22S R28E NWNE 660FNL 1980FEL	OLD INDIAN DRAW 3 Sec 19 T22S R28E NWNE 660FNL 1980FEL

**Additional data for EC transaction #435695 that would not fit on the form**

**32. Additional remarks, continued**

THE ASSOCIATED OIL PRODUCTION FROM THE EXISTING 8 DELAWARE OIL PRODUCERS IS BETWEEN 70 - 90 BOPD, RESULTING IN AN AVERAGE GOR AROUND 130 SCF/STB. ALL PRODUCED GAS IS FLARED AND THE TOTAL DAILY VOLUME IS MEASURED BY THE USE OF CAMERON MC-III (ELECTRONIC DIGITAL) TURBINE FLOW ANALYZERS LOCATED ON THE GAS OUTLET OF THE PRODUCTION SEPARATORS.

CHEVRON USA INC HAS ATTACHED THEIR APPROVED NMOCD C-129 (APPLICATION FOR EXCEPTION TO NO-FLARE RUEL) THAT IS VALID UNTIL OCTOBER 15, 2018 AND WILL CONTINUE TO BE RENEWED IN 90 DAY INCREMENTS

WELLS INCLUDED AT THE CTB ARE AS FOLLOWS:

OLD INDIAN DRAW #3	30-015-21504
OLD INDIAN DRAW #7	30-015-21765
OLD INDIAN DRAW #8	30-015-21766
OLD INDIAN DRAW #9	30-015-21767
OLD INDIAN DRAW #13	30-015-21957
OLD INDIAN DRAW #14	30-015-21901
OLD INDIAN DRAW #19	30-015-22079
OLD INDIAN DRAW #20	30-015-22102

State of New Mexico **NM OIL CONSERVATION**  
Energy Minerals and Natural Resources ARTESIA DISTRICT Form C-129  
Oil Conservation Division OCT 04 2018 Revised August 1, 2011  
1220 South St. Francis Dr. Submit one copy to appropriate  
Santa Fe, NM 87505 District Office  
NFO Permit **RECEIVED**  
(For Division Use Only)

\* Gas-Oil ratio test may be required to verify estimated gas volume.



**C-129 for Old Indian Draw CTB**

**Old Indian Draw Wells**

<b>Name</b>	<b>API#</b>
<b>Old Indian Draw #3</b>	<b>30-015-21504</b>
<b>Old Indian Draw #7</b>	<b>30-015-21765</b>
<b>Old Indian Draw #8</b>	<b>30-015-21766</b>
<b>Old Indian Draw #9</b>	<b>30-015-21767</b>
<b>Old Indian Draw #13</b>	<b>30-015-21957</b>
<b>Old Indian Draw #14</b>	<b>30-015-21901</b>
<b>Old Indian Draw #19</b>	<b>30-015-22079</b>
<b>Old Indian Draw #22</b>	<b>30-015-22102</b>