

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCD Artesia

SEP 06 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. DOMINO AOJ FED 3
2. Name of Operator EOG Y RESOURCES INC Contact: EMILY FOLLIS E-Mail: emily_follis@eogresources.com		9. API Well No. 30-015-30121-00-S1
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or Exploratory Area HACKBERRY-MORROW HACKBERRY-WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T19S R31E NWSW 1650FSL 660FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PURPOSES TO P&A THIS WELL USING THE FOLLOWING PROCEDURES.

Add: RTH Tag RBP @ 11725. Cap w/ 25 SX Class H cmt.
Add Plug. Spot 25 SX class H from 10873 - 10873 (T/straw)
SET CIBP @ 10,100 SPOT 25SX CLASS H CMT @ 10100-9950 9900
PUW PER 5-1/2" CSG @ 8217' SQZ 45 SX CLASS H CMT @ 8217-8867'
PUW PER 5-1/2" CSG @ 7096 SQZ 90 SX CLASS H CMT @ 7096-8835'
PUW PER 5-1/2" CSG @ 5386 SQZ 45 SX CLASS C CMT @ 5386-5236' Perf @ 4607, SQZ cmt to 6437. WOC Tag
PUW PER 5-1/2" CSG @ 4304' SQZ 100 SX CLASS C CMT @ 4304-3900' TAG (T/BS)
PUW SPOT 25 SX CMT @ 3465-3315' SQZ cmt to 3315 4400 SQZ cmt to 4250
PUW SPOT 65 SX CMT @ 1000-458' TAG Perf Tag (T/DeL) WOC Tag, GC 9-7-18
PUW SPOT 15 SX CMT @ 100' - SURFACE VERIFY Perf. Accepted for record - NMOC

SEE ATTACHED WELL BORE DIAGRAM.

Add Plug. Perf @ 2245, SQZ cmt to 2115. WOC Tag (B/salt)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #431629 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/17/2018 (18DLM0585SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 08/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Ames</i>	Title <i>Supv. PET</i>	Date <i>8-18-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



Production Downhole Profile

DOMINO AOJ FEDERAL #3

Production

Most Recent Job

Job Category General Operations	Primary Job Type Swab	Department Production	Start Date 11/3/2015	End Date
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VERTICAL - Original Hole, 2/12/2016 5:00:00 PM

MD (ftKB)	Vertical schematic (actual)	Column list (actual)
		Description
-5.9		
3.0		
17.1		
40.0		
57.4		
465.6		
506.9		
2,180.8		
3,378.9		
3,415.0		
8,576.4		
9,920.6		
9,928.1		
10,180.1		
11,582.7		
11,725.1		
11,754.4		
11,797.9		
11,849.1		
11,860.9		
11,872.0		
11,890.1		
12,013.1		
12,086.0		
12,095.1		
12,103.1		
12,106.0		
12,128.0		
12,291.0		
12,293.9		
12,339.9		

475 SX cmf Circ.
1500 SX cmf Circ.

17 1/2" hole

12 1/4" hole

7 7/8" hole

475 SX S.
70 c?

Tubing, 2 7/8: 49.5
Conductor Casing, 20; H-40: 18.0-40.0
Tubing, 2 7/8: 57.5
Surface Casing, 13 3/8: J-55; 18.0-508.0
Intermediate Casing, 8 5/8: J-55; 18.0-3,415.0
Tubing, 2 7/8: 9,920.5
Overshot, 2.44; 9,921.5
WIREFLINE ASI, 4.60; 9,928.0
Perforated, 10,162.0-10,180.0, 7/2/2008
S Lock, 4.98, 11,723.0
RBP - Retrievable Bridge Plug, 4.98 11,725.0
PBTD - Left S-Lock on top of RBP @ 7/1/2008; 11,725.0
Perforated, 11,794.0-11,798.0, 10/17/1999
Perforated, 11,846.0-11,849.0, 10/17/1999
Perforated, 11,854.0-11,861.0, 10/17/1999
Perforated, 11,867.0-11,872.0, 10/17/1999
Perforated, 11,884.0-11,890.0, 10/17/1999
RBP - Retrievable Bridge Plug, 4.98, 12,013.0
Perforated, 12,086.0-12,089.0, 10/29/1998
Perforated, 12,095.0-12,098.0, 10/29/1998
Perforated, 12,100.0-12,103.0, 10/29/1998
Perforated, 12,106.0-12,109.0, 10/29/1998
Perforated, 12,128.0-12,131.0, 10/29/1998
Production Casing, 5 1/2: S-95 V, L-80 V, J-55 V, N-80 SH&V, S-95 SB&V; 18.0-12,340.0

DELAWARE BONE SPR
BONE SPR
BONE SPR
BONE SPR
WOLF CAMP
STRAWN ATOKA MORROW
PBTD - Left MORROW
CHESTER

Arky 648
T/salt
B/salt 2195
Yato 2370
4350
6557
9908
10823
11192
11360

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.