

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44466 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Motley 6/7 WOA# Fee Com 6. Well Number: 1H NM OIL CONSERVATION ARTESIA DISTRICT <div style="text-align: right; font-size: 1.2em;">JUN 07 2018</div>																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 14744 <div style="text-align: center; font-weight: bold; font-size: 1.1em;">RECEIVED</div>																														
8. Name of Operator Mewbourne Oil Company 10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat Purple Sage; Wolfcamp 98220																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>6</td> <td>24S</td> <td>28E</td> <td>335</td> <td>North</td> <td>920</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>H</td> <td>7</td> <td>24S</td> <td>28E</td> <td>2308</td> <td>North</td> <td>348</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	6	24S	28E	335	North	920	East	Eddy	BH:	H	7	24S	28E	2308	North	348	East	Eddy	13. Date Spudded 12/25/17 14. Date T.D. Reached 01/19/18 15. Date Rig Released 01/22/18 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3102' GL	
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	A	6	24S	28E	335	North	920	East	Eddy																							
BH:	H	7	24S	28E	2308	North	348	East	Eddy																							
18. Total Measured Depth of Well 16510' / 9398'	19. Plug Back Measured Depth 16470' (MD)	20. Was Directional Survey Made? Yes																														
21. Type Electric and Other Logs Run GR																																
22. Producing Interval(s), of this completion - Top, Bottom, Name 9300' MD - 16510' MD Wolfcamp																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13 3/4"	54.5#	500'	17 1/2"	525	Surface																											
9 3/4"	40#	2441'	12 1/4"	650	Surface																											
7"	29#	9713'	8 3/4"	725	Est TOC @ 2141'																											
24. LINER RECORD			25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																											
4 1/2"	8940'	16460'	425																													
26. Perforation record (interval, size, and number) 9552' - 16470' (1509 holes, 0.39" EHD, 120 deg phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9552' - 16470' MD</td> <td>Frac w/17,305,065 gals SW, carrying 16,669,385# 100 Mesh White Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9552' - 16470' MD	Frac w/17,305,065 gals SW, carrying 16,669,385# 100 Mesh White Sand.																							
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28. PRODUCTION																																
Date First Production 06/05/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																												
Date of Test 06/07/18	Hours Tested 24 hrs	Choke Size 24/64"	Prod'n For Test Period 24 hrs 274	Oil - Bbl 274	Gas - MCF 1589																											
Flow Tubing Press. NA	Casing Pressure 2300	Calculated 24 Hour Rate 274	Oil - Bbl 274	Gas - MCF 1589	Water - Bbl. 2505																											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Nick Thompson																											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Jackie Lathan Printed																																
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory	Title	06/05/18	Date																											
E-mail Address: jathan@mewbourne.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 2260	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2472	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6081	T. Todilto	
T. Abo	T. Manzanita Marker	T. Entrada	
T. Wolfcamp 9300	T. Castile 1000'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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