	UNITED STATE PARTMENT OF THE I	NTERIOR		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	RTSON	lsbad F	ield C	First Serial No.	· ·	
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such p	CD A	rtesia	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agreement, Name and/or No. Bubbles 2215 Job 14		
1. Type of Well Gas Well Other					8. Well Name and No. BUTTERCUP 27-34 FEDERAL 1H		
2. Name of Operator Contact: STEPHANIE RABADUE XTO ENERGY INCORPORATED E-Mail: stephanie_rabadue@xtoenergy.com					9. API Well No. 30-015-45253 30-015-45133-00-X1		
3a. Address 3b. Phone No. (include area code) 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-620-6714 MIDLAND, TX 79707 Ph: 432-620-6714)	10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING, NORTH		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1 1)	_		11. County or Parish, State		
Sec 22 T19S R30E NWSE 1382F6L 2365FEL 32.642410 N Lat, 103.958916 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OI	F ACTION			
Notice of Intent	Acidize	Dee 🗌	pen	Product	ion (Start/Resume)	U Water Shut-Off	
	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair		Construction	🗖 Recomp		Other Surface Disturbance	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back			arily Abandon	Surface Distarbance	
13. Describe Proposed or Completed Op	Convert to Injection				-		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide t operations. If the operation re bandonment Notices must be fi	, give subsurface e the Bond No. or esults in a multipl	locations and measu file with BLM/BIA e completion or reco	ured and true ve A. Required sub ompletion in a p	rtical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. tiled within 30 days 50-4 must be filed once	
XTO Energy, Inc. respectfully requests to move the well pads associated with the Buttercup 27-34 Federal wells (1H-8H, 8 wells total) Westward to better accommodate Hackberry Trails and anticipated rig. XTO Energy, Inc. also respectfully requests to move the Bubbles 2215 wells (1H-8H, 8 wells total) to a single well pad, thereby reducing surface disturbance associated with 2-pads and to best accommodate drilling/development operations. ALL wells will still be located within the RECEIVED boundaries of the Mojo Jojo drill island.					RECEIVED		
Due to the shift of surface hole locations, requested length of access road, OHE, and flowlines to the Buttercup and Bubbles well pads have changed. An additional request is being submitted to add a SEP 072018 buried flowline.							
Attachments:		Accepte	9 - 10 d for record \cdot	-/8 NMOCD	DISTRI	CT II-ARTESIA O.C.D.	
Covered under EA-DOI-BLM-NM-PO20-2018-0606 Same COA'S							
14. I hereby certify that the foregoing is	Electronic Submission #	GY INCORPO	RATED, sent to the	he Carlsbad	•		
				ATORY AN			
Signature (Electronic S	Submission)		Date 08/27/2	2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	•	
Approved By	· layter		Title M	M - (& M	Date DATS	
Conditions of approval, if any are attache certify that the applicant holds legal or equivinch would entitle the applicant to condu- which would entitle the applicant to condu-	d. Approval of this notice doe: uitable one to those rights in th act operations thereon.	s not warrant or e subject lease	Office (Ð			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po s to any matter w	rson knowingly and ithin its jurisdiction.	l willfully to ma	ake to any department of	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLN	M REVISED) ** BLM REVISE	D **	

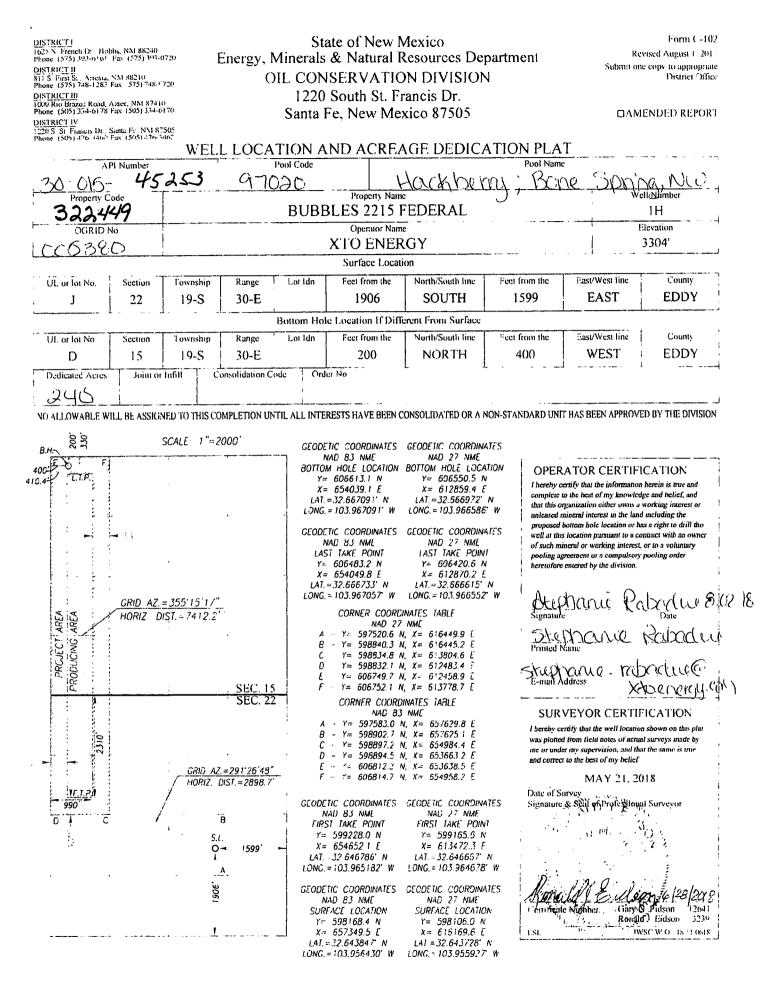
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Additional data for EC transaction #432837 that would not fit on the form

32. Additional remarks, continued

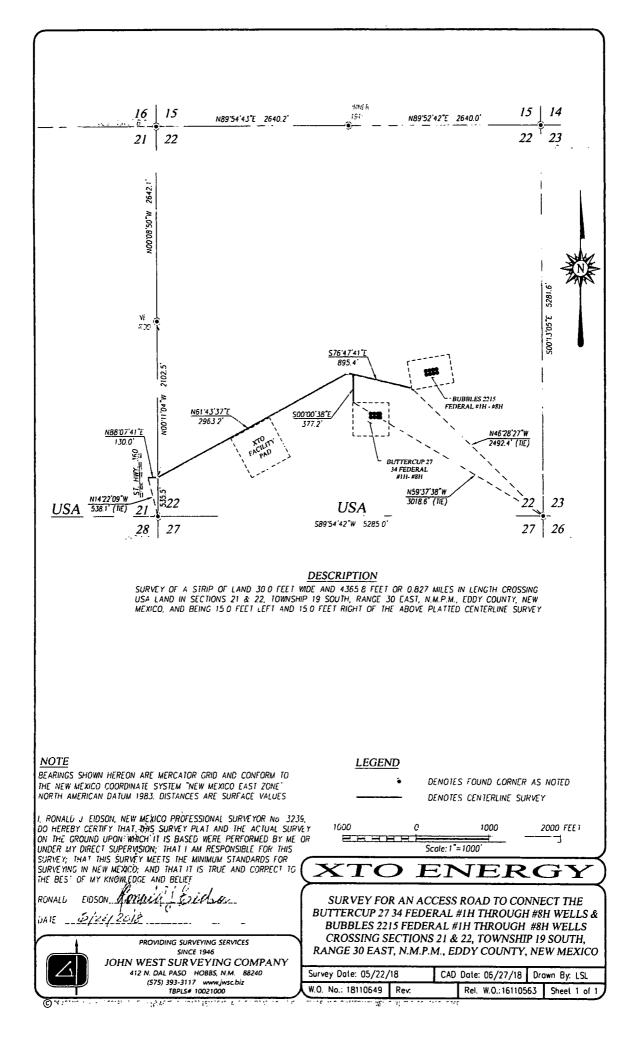
- Well List / Infrastructure Description & Tabulation
 Buttercup Well Site Layout [All Wells]
 Buttercup C102s (8)
 Bubbles Well Site Layout [All Wells]
 Bubbles C102s (8)
 Access Road Plat
 OHE Plat
 Buried & Surface Flowling Plat

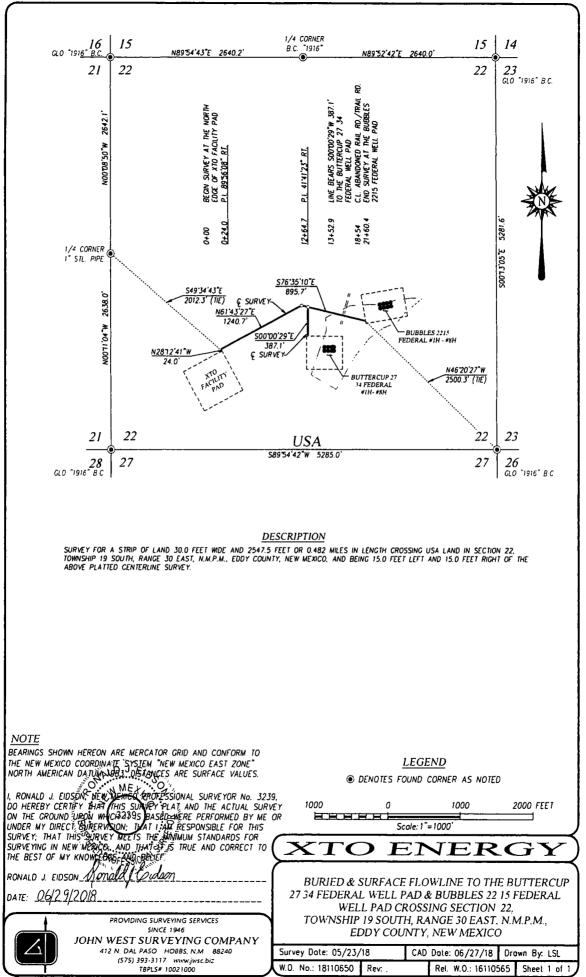
- 8. Buried & Surface Flowline Plat



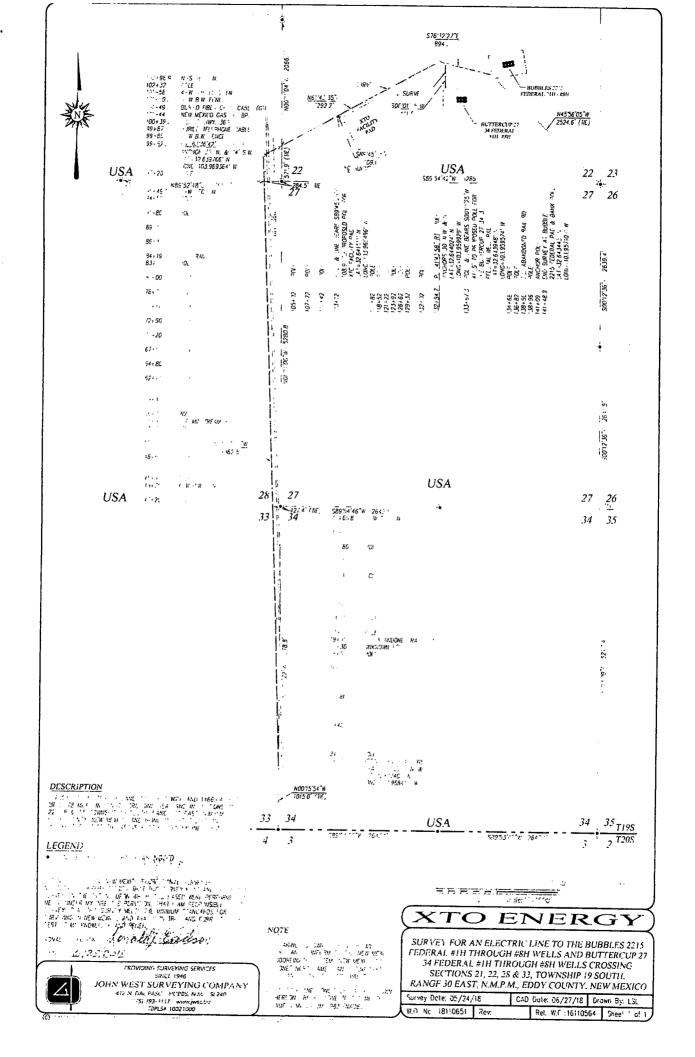
Pwg-25-18.

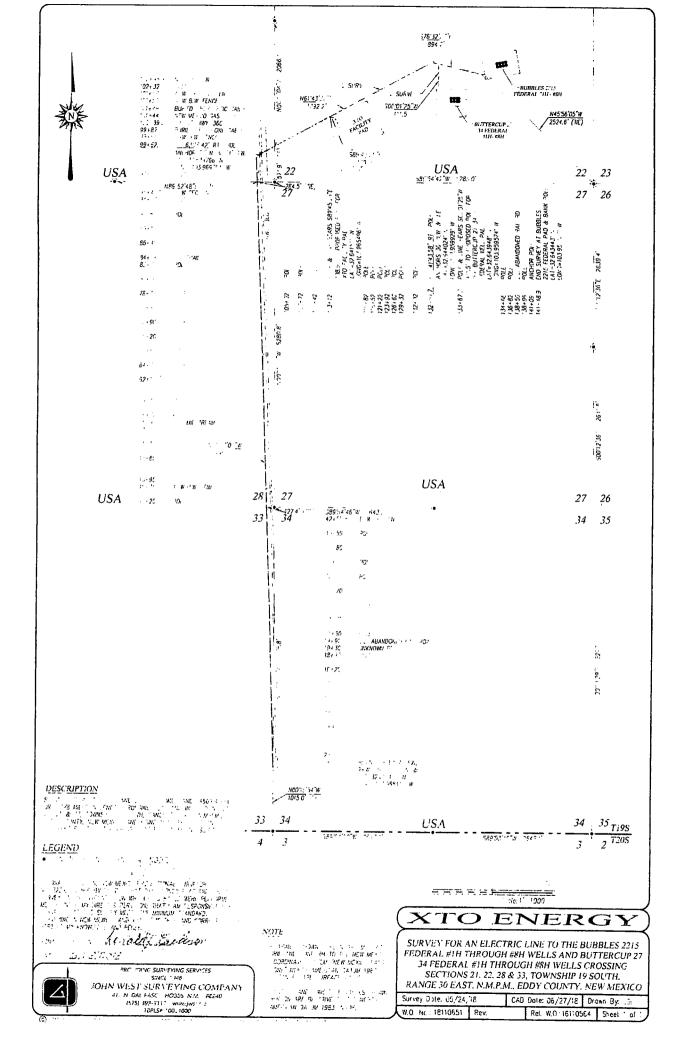
1014/18

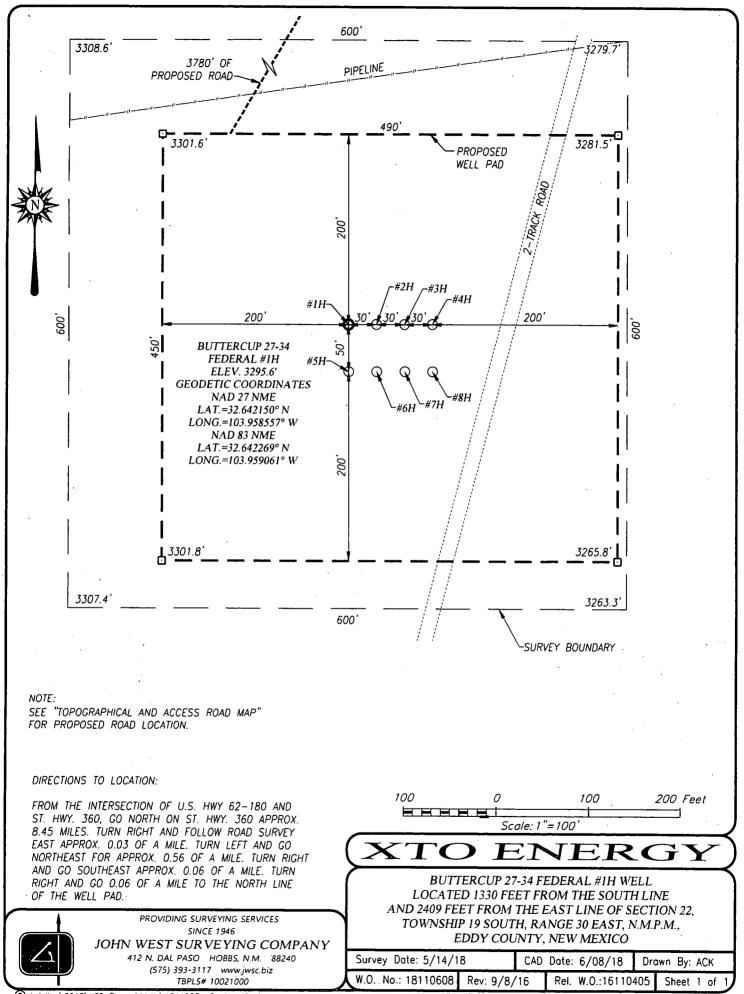




ODPAFING/Larento/2018/210 Energy/Pipelines/181:0650 FLOWLINE TO THE BUEBLES AND BUTTEPCUP WELLS IN SEC 22. 1195. P30E







C Anjelica \2018 \XTO Energy \Wells \13110574 Revised Surface Locations for Buttercup 27-34 Federal #1H-#8H in Sec 22, T195, R30E

Well Name	SHL	ULSTR	BHL	ULSTR	County	Flowline Length:
Buttercup 27-34 Federal #1H	1330'FSL & 2409'FEL	J-22-19S-30E	200'FSL & 400'FWL	M-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #2H	1330'FSL & 2379'FEL	J-22-19S-30E	200'FSL & 1820'FWL	N-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #3H	1330'FSL & 2349'FEL	J-22-19S-30E	200'FSL & 820'FEL	O-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #4H	1330'FSL & 2319'FEL	J-22-19S-30E	200'FSL & 400'FEL	P-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #5H	1280'FSL & 2409'FEL	J-22-19S-30E	200'FSL & 660'FWL	M-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #6H	1280'FSL & 2379'FEL	O-22-19S-30E	200'FSL & 1980'FWL	N-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #7H	1280'FSL & 2349'FEL	O-22-19S-30E	200'FSL & 1980'FEL	O-34-19S-30E	Eddy	1651.8
Buttercup 27-34 Federal #8H	1280'FSL & 2319'FEL	O-22-19S-30E	200'FSL & 660'FEL	P-34-19S-30E	Eddy	1651.8
Bubbles 2215 Federal #1H	1906'FSL & 1599'FEL	J-22-19S-30E	200'FNL & 400'FWL	D-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #2H	1914.5'FSL & 1549.8FEL	J-22-19S-30E	200'FNL & 1820'FWL	C-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #3H	1923'FSL & 1500.5'FEL	J-22-19S-30E	200'FNL & 1820'FEL	B-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #4H	1931.5'FSL & 1451.2'FEL	J-22-19S-30E	200'FNL & 400'FEL	A-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #5H	1955.3'FSL & 1607.5'FEL	J-22-19S-30E	200'FNL & 660'FWL	D-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #6H	1963.8'FSL & 1558.2'FEL	J-22-19S-30E	220'FNL & 1980'FWL	C-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #7H	1972.3'FSL & 1508.9'FEL	J-22-19S-30E	200'FNL & 1980'FEL	B-15-19S-30E	Eddy	2160.4
Bubbles 2215 Federal #8H	1980.8'FSL & 1459.6'FEL	J-22-19S-30E	200'FNL & 660'FEL	A-15-19S-30E	Eddy	2160.4

Infrastructure:

Access Road Length/Acres:	4356.8' / 3.000 Acres
OHE Length/Acres:	14669.4' / No Add'l Acreage; In Road Corridor

Plat Attached Plat Attached

Flowline Information: All FL's Will Follow Approved Disturbance. Plat Attached.

16 [One per Well] 8" or Less, Buried, Full-Stream [Oil, Gas & Water] Steel or Poly [Variable to Inventory] Flowlines. MAOP: 750psi, Maximum Safety Pressure [burst]: 1440psi

16 [One per Well] 4" or Less, Surface, Full-Stream [Oil, Gas & Water] Steel or Poly [Variable to Inventory] Flowlines. MAOP: 125psi, Maximum Safety Pressure [burst]: 750psi

