

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-24708
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carrasco 18
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Lovington; Delaware, South

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **NM OIL CONSERVATION ARTESIA DISTRICT**

2. Name of Operator  
Chevron USA Inc. **SEP 26 2018**

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706 **RECEIVED**

4. Well Location  
Unit Letter D : 990 feet from the North line and 990 feet from the West line  
Section 18 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,059' GL, 3,077' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/18: MIRU pulling unit, N/U BOP, stab into previously set CICR, M&P 84 sx CL "C" gas block cement through CICR f/ 1,276' t/ 1,170' outside of 9-5/8" casing, sting out and M&P 49 sx CL "C" gas block cement f/ 1,272' t/ 1,120'. 6/27/18: Sustained casing pressure still observed, tag TOC at 1,114', R/U wireline, perforate casing f/ 1,100' t/ 1,101' and f/ 1,000' t/ 1,001', TIH w/ packer and set between perforation, established circulation rate. 6/28/18: M/U CICR and TIH t/ 1,060', pump through to ensure clear. 6/29/18: NPT. 6/30/18: Set CICR at 1,092' approved by Gilbert w/ NMOCD, M&P 7 barrels of resin outside of 9-5/8" casing, sting out of retainer, M&P 45 sx CL "C" gas block cement f/ 1,090' t/ 950'. 7/2/18: Bubble test failed on surface casing, tag TOC at 954', M&P 12 sx CL "C" cement f/ 954' t/ 925', R/U wireline and perforate casing f/ 920' t/ 921' and 820' t/ 821', TIH w/ packer and set between perforations, establish circulation rate. 7/3/18: TIH w/ CICR and set at 910', M&P 26 sx CL "C" gas block cement outside of 9-5/8" casing f/ 921' t/ 821', sting out of retainer, M&P 61 sx CL "C" gas block cement f/ 910' t/ 760'. 7/9/18: Sustained casing pressure still observed, RDMO pulling unit.

7/22/18: MIRU wireline, M/U and TIH w/ roll shot, tag TOC at 760', perforate casing at 756', RDMO wireline.  
 7/25/18: MIRU CTU, TIH and tag TOC at 760', circulate well with fresh water, RDMO CTU.  
 8/2/18: MIRU Zonite crew, place 24 cuft of Zonite material, tag top of Zonite at 688', RDMO.  
 \*\*Allow Zonite to hydrate for ~2 months\*\*  
 9/24/18: MIRU CTU, check production and surface casing, no pressure, perform bubble test, no bubbles, well static, RIH w/ CT and tag Zonite at 689', M&P 236 sx CL "C" cement f/ 689' t/ surface. RDMO CTU.

Well P&A'd on 9/24/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 9/26/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9-27-18  
 Conditions of Approval (if any):

