

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018



**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM108958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
NILE 22 STATE COM 2H

9. API Well No.  
30-015-34422

10. Field and Pool or Exploratory Area  
COLLINS RANCH; WC (GAS)

11. County or Parish, State  
EDDY CO COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP -Mail: jsaenz@legacylp.com  
Contact: JOHN SAENZ

3a. Address  
303 W WALL ST STE 1800  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T17S R24E SWSW 960FSL 760FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy would like to request the subject well be put in TA status. In efforts to preserve the well for re-stimulation purposes in the future when gas prices rise. Our goal is to return the well to production but at this time it us uneconomical.

Attached are current and proposed wellbore diagrams.

RECEIVED

AUG 20 2018

DISTRICT II-ARTESIA O.C.D.

GC 8-23-18  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430970 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Carlsbad

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 08/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**NILE 22 STATE COM #2H**

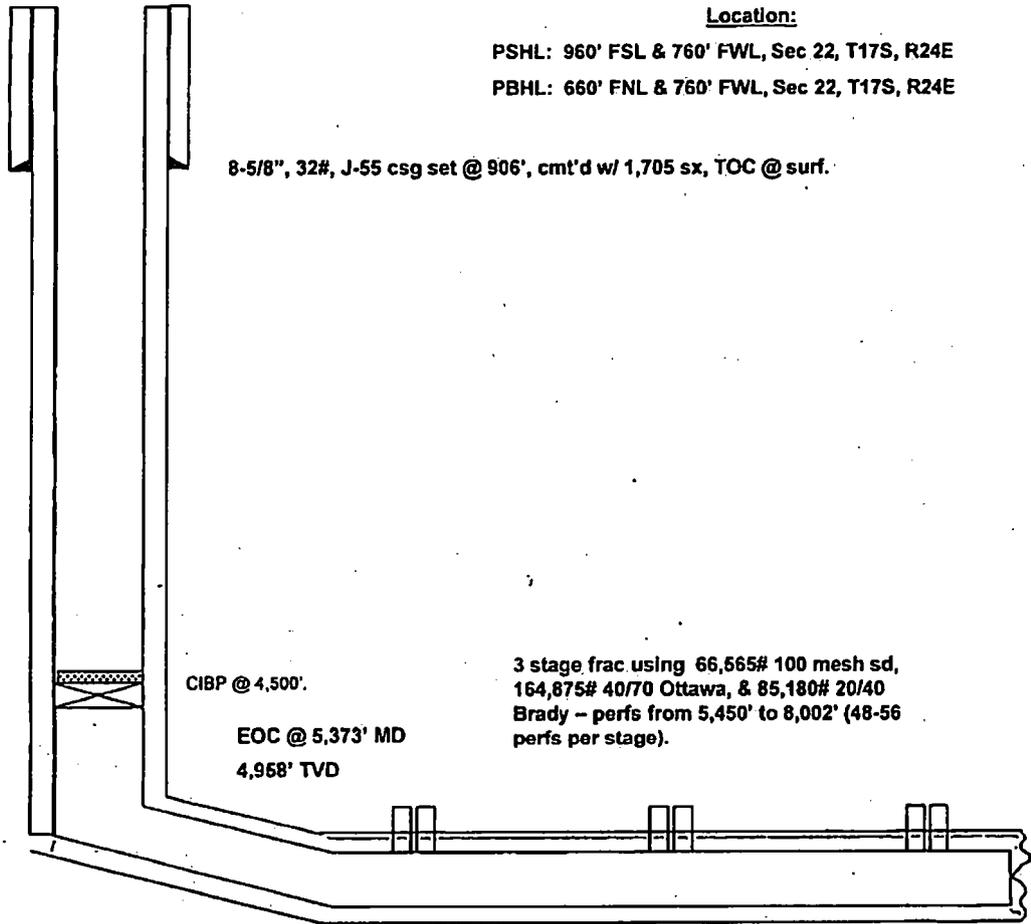
LOCATION: See Below for SHL & PBHL

Proposed Wellbore Diagram

FIELD: Collins Ranch; Wolfcamp (Gas)  
COUNTY: Eddy  
STATE: New Mexico

GL: 3765'  
KB: 3788'  
SPUD DATE: 11/27/05

LATEST UPDATE: 4/26/2016  
BY: CAS  
API No: 30-015-34422



Location:

PSHL: 960' FSL & 760' FWL, Sec 22, T17S, R24E

PBHL: 660' FNL & 760' FWL, Sec 22, T17S, R24E

8-5/8", 32#, J-55 csg set @ 906', cmt'd w/ 1,705 sx, TOC @ surf.

CIBP @ 4,500'

EOC @ 5,373' MD  
4,958' TVD

3 stage frac using 66,665# 100 mesh sd,  
164,875# 40/70 Ottawa, & 85,180# 20/40  
Brady - perms from 5,450' to 8,002' (48-56  
perms per stage).

Lateral: cased 7-7/8" hole.

TD @ 8,330' MD  
(4,918' TVD)

5-1/2", 17#, csg set  
@ 8,290', cmt'd w/ 1,190 sx cmt.  
TOC @ surface



**NILE 22 STATE COM #2H**

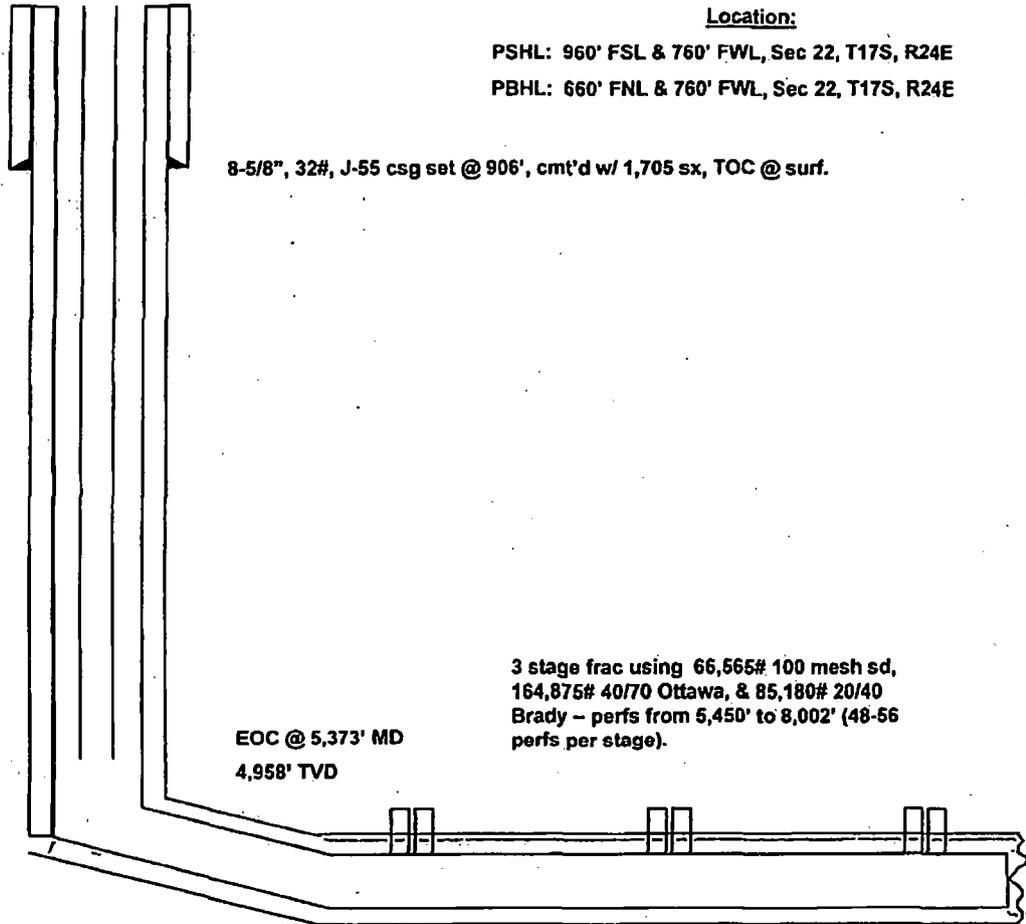
LOCATION: See Below for SHL & PBHL

Current Wellbore Diagram

FIELD: Collins Ranch; Wolfcamp (Gas)  
COUNTY: Eddy  
STATE: New Mexico

GL: 3765'  
KB: 3788'  
SPUD DATE: 11/27/05

LATEST UPDATE: 4/26/2016  
BY: CAS  
API No: 30-015-34422



Location:

PSHL: 960' FSL & 760' FWL, Sec 22, T17S, R24E

PBHL: 660' FNL & 760' FWL, Sec 22, T17S, R24E

8-5/8", 32#, J-55 csg set @ 906', cmt'd w/ 1,705 sx, TOC @ surf.

EOC @ 5,373' MD  
4,958' TVD

3 stage frac using 66,565# 100 mesh sd,  
164,875# 40/70 Ottawa, & 85,180# 20/40  
Brady - perfs from 5,450' to 8,002' (48-56  
perfs per stage).

Lateral: cased 7-7/8" hole.

TD @ 8,330' MD  
(4,918' TVD)

5-1/2", 17#, csg set  
@ 8,290', cmt'd w/ 1,190 sx cmt.  
TOC @ surface