

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |  |   |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                |  | WELL API NO.<br><b>30-015-43265</b>   |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br><b>Devon Energy Production Co., L.P.</b> <b>Linda Good</b>   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br><b>333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558</b>  |  | 7. Lease Name or Unit Agreement Name<br><b>Cotton Draw Unit</b>                                     |
| 4. Well Location<br>Unit Letter <b>A</b> : <b>200</b> feet from the <b>North</b> line and <b>890</b> feet from the <b>East</b> line<br>Section <b>36</b> Township <b>24S</b> Range <b>31E</b> NMPM County <b>Eddy</b> |  | 8. Well Number <b>290H</b>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3514' GR</b>   |  | 9. OGRID Number<br><b>6137</b>  |
| 10. Pool name or Wildcat<br><b>Paduca; Bone Spring</b>  |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |  |  |
|--|--|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/><br>CLOSED-LOOP SYSTEM <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: <input checked="" type="checkbox"/> |  |
|--|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production method changed from ESP to Gas Lift.

**NM OIL CONSERVATION  
 ARTESIA DISTRICT**

**OCT 05 2018**

**RECEIVED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 10/5/2018

Type or print name Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Business Ops Spec A DATE 10-5-2018  
 Conditions of Approval (if any):

Cotton Draw Unit 280H  
 SPT 124S, R11E  
 SPT 35L, R11E  
 Eddy Current Meter  
 API # 30-015-43263

Production System: Open

1) Oil sales by tank gauge to tank truck.  
 2) Seal requirements:  
 A. Production Phase: On all Tanks.  
 (1) All valves 5 sealed closed.

Seals Phase: On Tank being hauled.  
 (1) Valve 1 sealed closed. (1)  
 (2) Valve 3 sealed closed. (2)  
 (3) Valve 4 sealed closed. (3)  
 (4) Valve 5 sealed closed. (4)  
 (5) Misc. Valves: Plugged or otherwise unaccessible. (5)  
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. (2)

**Ledger for Site Diagram**

Valve #1: Production Line (1)  
 Valve #2: Test or Roll Line (2)  
 Valve #3: Equalizer Line (3)  
 Valve #4: Circ./Drain Lines (4)  
 Valve #5: Sigs Line (5)  
 Valve #6: BSA/M Load Line (6)

Buried Lines: -----  
 Firewall: [ ]  
 Wellhead: [X]  
 Stack-pak: [Stack-pak]  
 Production line: -----  
 Water line: [A] [M] [C]  
 Gas Meter

