

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 SEP 24 2018

WELL API NO. 30-015-44404
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 30 STATE
8. Well Number 121H
9. OGRID Number 005380
10. Pool name or Wildcat WOLFCAMP <i>WC-0156055233031K</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3109' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location
 Unit Letter E : 2280 feet from the NORTH line and 615 feet from the WEST line
 Section 30 Township 23S Range 30E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

8/5/2018 to 8/8/2018

Spud well. Drill 17 1/2 inch hole, TD at 380'. Run 13 3/8 inch, 54.5#, J55 casing set at 380'. Cement casing with 600 sxs (143 bbls) Class C cmt. Bump plug. Circ 190 sxs (30 bbl) cmt to surface. 34 hrs WOC, Test csg 1000 psi, 30 mins (good).

8/9/2018 to 8/22/2018

Drill 12 1/4 inch hole, TD at 8570'. Run 9 5/8 inch, 40#, HCL80 casing set at 8570'. Cement casing in two stages. DV tool set @ 3290. Stage 1: 1230 sxs (572 bbls) Class C lead cmt and 545 (116 bbls) Class H tail cement. 50 bbls cmt to surface. Stage 2: 2450 sxs (1143 bbls) Class C lead cement and 285 sxs (68 bbls) Class C tail cmt. Circulate 67 bbls cement to surface. 9 hrs WOC, Test 9 5/8 casing to 1500 psi, 30 mins (good).

8/23/2018 to 9/8/18

Drill 8 3/4 hole to 8570-11375, then drill 8 1/2 hole from 11375-18538' (TD of well). Run 5 1/2 inch, 23#, GBCD casing set at 18538'. Cement 5 1/2 casing with 1130 sxs (501 bbls) nine lite lead cement and 1630 sxs (459 bbls) tail cement. Circulate 88 bbls cement to surface. Rig Release at 9/9/2018.

Spud Date: 08/05/2018

Rig Release Date: 09/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Cheryl Rowell* TITLE Regulatory Coordinator DATE 09/20/18

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: *Rusty Klem* TITLE Business Ops Spec A DATE 9-27-2018
 Conditions of Approval (if any)

ENTERED
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