

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26316
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. V-689
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name SST
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396.5 GL		9. OGRID Number 228937
		10. Pool name or Wildcat Palmillo Bone Springs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Notify OCD 24 hrs . prior to  
any work done.**

1. MIRU. Kill well. ND WH. NU BOPs.
2. Pull rods and tubing.
3. RIH w WL and set CIBP at 7,500' (45' above perforations). POOH w WL.
4. Perform MIT. *Dump Bail 35' of cement on Plug*
5. RDMO.

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**OCT 03 2018**

TA status may be granted after a  
successful MIT test is performed.  
Contact the OCD to schedule the test  
so it may be witnessed.

**RECEIVED**

**ENTERED**

Spud Date: 04/25/90 Rig Release Date: 05/09/90

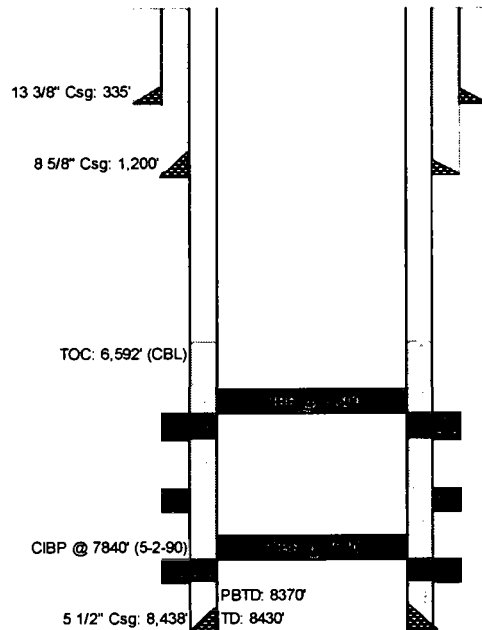
*Last Reported Production 8-1-17*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Chris Villarreal* TITLE Engineer DATE 10/2/18  
Type or print name Chris Villarreal E-mail address: cvillarreal@matadorresources.com  
For State Use Only PHONE: (972) 371-5471

APPROVED BY: *Staff* TITLE Staff DATE 10-9-18  
Conditions of Approval (if any):

MATADOR PRODUCTION COMPANY  
SST #2  
B-6-19S-29E; 660' FNL & 1980' FEL  
Eddy County, NM  
API: 30-015-26316  
CURRENT WELLBORE SCHEMATIC  
Spudded: 4/25/1990



## Proposed TA

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	J-55 ST&C	54.5	8	335
Intermediate	12 1/4	8 5/8	J-55 ST&C	32	28	1200
Production	7 7/8	5 1/2	J-55 LTC	17	196	8,438
Marker Jt.		7098				

Cementing Record						
Surface	375 sx, circulated 85 sx					
Intermediate	900 sx, circulated 168 sx					
Production	1250 sx, TOC @ 6592 via CBL					
Tubing		Rods		Geologic Markers		
Joints		Total		T. Anhy		720'
Diam.		7/8"		Seven Rivers		1,258'
Grade		3/4"		Bowers		1,637'
Weight		7/8"		Queen		1,804'
Packer		1"		Penrose		1,950'
PBTD		Pony		Grayburg		2,150'
TA		Pump		San Andres		2,650'
SN				Bone Spring		3,470'
BP				1st BS Sand		6,600'
				2nd BS Sand		7,470'
				3rd BS Sand		7,750'

(6-9-90) PERF (2<sup>nd</sup> BSS) 7545,50,89, 7600,10,19,30,63,67,73,80,91  
2 SPF, 24 Holes. acdz w/5000 gal 7.5% SRA & 52 BS, ball out  
frac w/250K gal BS 50, 390K# 16/20 LWP (11-15-02) RE-Acidize w/ 3000 gal 15% NEFE HCl  
(5-23-90) PERF SQZ HOLES @ 7782, 7515 w/2spf & SQZ w/1000 sx  
(6-2-90) RE-SQZ PERFS @ 7515 w/1000 sx

(5-22-90) PERF (3rd BSC upper) 7856-86 w/1SPF, 26 Holes  
acdz w/3200 gal 20% NEFE & 52 BS (ballout) broke @2000#